

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED****छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**

CIN - U40108CT2003SGC015820

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- sldc.cg.uib@gmail.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/241

Date : 03-May-2017

To,

- (1)The Executive Director (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378
- (2)The Executive Director (C & CP),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- **Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of March-2017.**

- Ref:- (1) The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015
(2) T.O. letter no. 150, dtd. 22/04/2017
(3) The letter of SE (ET&I), DSPM, CSPGCL,Korba, no. 201, dtd. 28/04/2017.

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of **March-2017**. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations. The officials of DSPM has provided the meter-reading of GT-2 (Meter_id APMB2456) of DSPM plant through load survey in MS excel format instead of MRD format and has verified the same by letter under reference (3), which has been considered for the billing.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating sations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2017Summary of SDSMA Charges for period from **01-Mar-2017** to **31-Mar-2017**

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. DSPM CSPGCL	195,564,842.81	191,006,469.38	189,576,000.00	-435,630.62	-984,348	4,632,594	-254,255	-35,152	3,358,839	0.75
2. HTPS CSPGCL	498,439,195.31	493,099,582.81	489,971,484.50	-2,672,317.06	-6,159,126	12,516,964	-994,226	-42,393	5,321,218	0.64
3. KTPS CSPGCL	136,755,107.81	132,685,666.88	130,723,875.00	-756,291.25	-1,947,712	5,422,153	-99,593	-41,844	3,333,005	1.50
4. KWE500 CSPGCL	345,647,171.88	340,293,975.00	340,945,500.00	-3,954,731.25	-8,355,066	7,825,982	-5,841,218	-68,104	-6,438,407	-0.19
5. MTTPS CSPGCL	408,628,287.05	388,285,007.37	391,537,500.00	-6,566,928.35	-14,225,720	6,610,905	-4,987,160	-25,736	-12,627,710	-0.83
TOTAL	1,585,034,604.87	1,545,370,701.43	1,542,754,359.50	-14,385,898.54	-31,671,971	37,008,599	-12,176,453	-213,231	-7,053,055	0.17

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

**Superintending Engineer (MO)
SLDC, CSPTCL, Raipur**

Copy to:-

- The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), KTPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), 2x500 MW Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
- The Chief Engineer (Commercial), CSPDCL, Dangania, Raipur. - **Kindly issue the bill as per CSERC Tariff order to the generating station for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.**
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extention TPS, Korba-West, CSPGCL, Korba.
-For information and necessary action please.
- The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 03-May-2017 Due Date of Payment : 13-May-2017

3. Summary of SDSMA Charges for DSPM CSPGCL for the month of March-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
MAR-17	195,564,842.81	191,006,469.38	189,576,000.00	-435,630.62	-984,348	2,214,358.75	4,632,594	-254,255	-35,152	3,358,839
Total	195,564,842.81	191,006,469.38	189,576,000.00	-435,630.62	-984,348	2,214,359.00	4,632,594	-254,255	-35,152	3,358,839

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2456	DSPM_GT2	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2455	DSPM_GT1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2447	DSPM_ST3	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2461	DSPM_ST1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2448	DSPM_ST2	220KV Korba-East S/S	Consumer End	MAIN	Communication fail

5. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of the account as maintained by CSPDCL are as under:
 - (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
 - (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
 - (iii) Account Number. - 619401010050442
 - (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
 - (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **79**
 - (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
 - (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **13**
 Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.
- (2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 03-May-2017 Due Date of Payment : 13-May-2017

3. Summary of SDSMA Charges for HTPS CSPGCL for the month of March-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
MAR-17	498,439,195.31	493,099,582.81	489,971,484.50	-2,672,317.06	-6,159,126	5,745,520.46	12,516,964	-994,226	-42,393	5,321,218
Total	498,439,195.31	493,099,582.81	489,971,484.50	-2,672,317.06	-6,159,126	5,745,520.00	12,516,964	-994,226	-42,393	5,321,218

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2424	HTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2463	HTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2462	HTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2490	HTPS_GT4	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2425	HTPS_ST3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2489	HTPS_GT3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2423	HTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of the account as maintained by CSPDCL are as under:
- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
 - (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
 - (iii) Account Number. - 619401010050442
 - (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **33**
 - (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
 - (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **14**
- Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.
- (2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 03-May-2017 Due Date of Payment : 13-May-2017

3. Summary of SDSMA Charges for KTPS CSPGCL for the month of March-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
MAR-17	136,755,107.81	132,685,666.88	130,723,875.00	-756,291.25	-1,947,712	2,703,617.50	5,422,153	-99,593	-41,844	3,333,005
Total	136,755,107.81	132,685,666.88	130,723,875.00	-756,291.25	-1,947,712	2,703,618.00	5,422,153	-99,593	-41,844	3,333,005

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2478	KTPS_GT4	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2426	KTPS_ST3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2487	KTPS_GT1	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2449	KTPS_ST1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2477	KTPS_GT3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2452	KTPS_GT6	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2450	KTPS_GT5	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2451	KTPS_ST2	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2488	KTPS_GT2	220KV Korba-East S/S	Substation End	MAIN	OK

5. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of the account as maintained by CSPDCL are as under:
 - (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
 - (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
 - (iii) Account Number. - 619401010050442
 - (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
 - (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **19**
 - (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
 - (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **20**
 Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.
- (2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 03-May-2017 Due Date of Payment : 13-May-2017

3. Summary of SDSMA Charges for KWE500 CSPGCL for the month of March-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
MAR-17	345,647,171.88	340,293,975.00	340,945,500.00	-3,954,731.25	-8,355,066	3,097,694.38	7,825,982	-5,841,218	-68,104	-6,438,407
Total	345,647,171.88	340,293,975.00	340,945,500.00	-3,954,731.25	-8,355,066	3,097,694.00	7,825,982	-5,841,218	-68,104	-6,438,407

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
ABB04610	KWE500_ST1	5000KV Korba-West(Extension) S	Substation End	MAIN	OK
ABB04609	KWE500_ST2	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail
ABB04638	KWE500_GT1	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail

5. Billing Remarks:-

(1) Kindly make payment of DSM charges in the following account of CSPDCL within due date and please contact to the office of ED (Commercial/Finance) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.

New A/C details are as under :-

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number - 619401010050442
- (iv) IFSC Code - UBIN0561941

- (2) Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, after twelve (12) days from the date of issue of the statement, the defaulting constituent shall have to pay simple interest @ 0.04% for each day of delay.
- (3) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (4) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **76**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **6**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 03-May-2017 Due Date of Payment : 13-May-2017

3. Summary of SDSMA Charges for MTTPS CSPGCL for the month of March-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
MAR-17	408,628,287.05	388,285,007.37	391,537,500.00	-6,566,928.35	-14,225,720	3,376,505.92	6,610,905	-4,987,160	-25,736	-12,627,710
Total	408,628,287.05	388,285,007.37	391,537,500.00	-6,566,928.35	-14,225,720	3,376,506.00	6,610,905	-4,987,160	-25,736	-12,627,710

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APSB1420	MTTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1408	MTTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1388	MTTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1392	MTTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) Kindly make payment of DSM charges in the following account of CSPDCL within due date and please contact to the office of ED (Commercial/Finance) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.

New A/C details are as under :-

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number - 619401010050442
- (iv) IFSC Code - UBIN0561941

- (2) Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, after twelve (12) days from the date of issue of the statement, the defaulting constituent shall have to pay simple interest @ 0.04% for each day of delay.
- (3) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (4) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **177**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **15**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



CHHATTISGARH STATE LOAD DESPATCH CENTRE
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DAYWISE STATEMENT OF SDSMA CHARGES OF DSPM CSPGCL (PROVISIONAL)

for the month of **March-2017** (for the period **01-Mar-2017** to **31-Mar-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Mar-17	11,106,416.2	10,991,195.94	10,890,000.00	-9,815	-20,063	102,615	230,084	0	0	210,022
02-Mar-17	7,923,010.94	7,732,780.47	7,764,250.00	-101,862	-235,312	70,392	142,876	-67,720	0	-160,155
03-Mar-17	10,775,641.2	10,640,652.19	10,515,000.00	-11,685	-22,246	133,101	295,944	0	0	273,698
04-Mar-17	11,241,725.3	11,105,901.09	11,040,000.00	-2,788	-5,193	68,689	130,558	0	0	125,365
05-Mar-17	10,969,261.5	10,826,438.12	10,715,000.00	-35,164	-51,656	136,620	312,957	0	-739	260,562
06-Mar-17	11,108,274.0	10,963,526.41	10,915,000.00	-2,282	-3,406	50,809	113,919	0	0	110,512
07-Mar-17	11,154,743.4	11,009,684.84	10,952,500.00	-31,048	-53,824	77,034	148,121	0	0	94,297
08-Mar-17	9,497,316.88	9,356,879.38	9,195,000.00	-20,386	-42,051	163,026	361,444	0	0	319,393
09-Mar-17	5,602,476.56	5,390,486.72	5,280,000.00	-36	0	110,523	195,862	0	0	195,862
10-Mar-17	5,006,367.19	4,816,242.19	4,473,750.00	0	0	249,939	339,677	0	-26,021	313,655
11-Mar-17	5,155,437.50	4,989,766.41	4,968,750.00	-11,295	-3,615	32,312	62,467	0	0	58,852
12-Mar-17	5,609,750.00	5,453,360.94	5,400,000.00	-1,102	-317	54,462	87,081	0	-114	86,650
13-Mar-17	4,496,671.88	4,345,182.03	4,268,750.00	-4,227	-1,901	77,312	84,331	0	-5,652	76,778
14-Mar-17	4,905,195.31	4,750,569.53	4,706,250.00	-14,179	-39,810	53,920	107,438	0	-1,673	65,955
15-Mar-17	875,335.94	638,770.31	812,500.00	-2,253	-5,203	8,481	22,724	0	0	17,521
16-Mar-17	0.00	-234,958.59	0.00	0	0	0	0	0	0	0
17-Mar-17	2,282,000.00	2,096,423.44	2,291,250.00	-118,380	-339,417	34,278	75,226	-186,535	0	-450,726
18-Mar-17	5,268,875.00	5,184,106.25	5,100,000.00	-458	-1,210	80,795	145,164	0	0	143,954
19-Mar-17	5,540,320.31	5,455,676.56	5,400,000.00	-4,109	-8,076	59,785	147,263	0	0	139,187
20-Mar-17	5,591,210.94	5,502,284.38	5,448,000.00	-1,772	-4,720	56,056	131,736	0	0	127,015
21-Mar-17	5,566,578.12	5,486,383.59	5,375,000.00	-4,098	-16,903	114,112	289,761	0	0	272,858
22-Mar-17	5,556,390.62	5,468,706.25	5,360,500.00	-9,043	-31,828	103,916	263,376	0	0	231,548
23-Mar-17	5,521,882.81	5,428,028.91	5,360,500.00	-6,779	-23,339	68,929	199,021	0	0	175,682
24-Mar-17	5,605,523.44	5,514,265.62	5,448,000.00	-662	-955	66,928	181,435	0	0	180,481
25-Mar-17	5,613,468.75	5,457,956.25	5,448,000.00	-8,200	-17,646	18,156	36,043	0	0	18,397
26-Mar-17	5,607,710.94	5,456,397.66	5,448,000.00	-5,346	-13,314	13,744	31,035	0	0	17,721
27-Mar-17	5,601,265.62	5,443,209.38	5,400,000.00	-812	-1,943	44,021	118,345	0	0	116,402
28-Mar-17	5,611,421.88	5,450,952.34	5,400,000.00	-1,096	-1,974	52,048	138,219	0	0	136,244
29-Mar-17	5,596,921.88	5,440,564.06	5,400,000.00	-4,480	-11,157	45,044	104,561	0	-734	92,670
30-Mar-17	5,596,882.81	5,438,369.53	5,400,000.00	-8,080	-12,244	46,450	84,748	0	-220	72,285
31-Mar-17	5,576,765.62	5,406,667.19	5,400,000.00	-14,195	-15,026	20,862	51,180	0	0	36,154
Total	195,564,842.81	191,006,469.38	189,576,000.00	-435,631	-984,348	2,214,359	4,632,594	-254,255	-35,152	3,358,839

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





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DAYWISE STATEMENT OF SDSMA CHARGES OF HTPS CSPGCL (PROVISIONAL)

for the month of **March-2017** (for the period **01-Mar-2017** to **31-Mar-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Mar-17	15,427,484.3	15,216,510.94	15,152,490.00	-67,150	-142,449	131,171	299,055	0	0	156,606
02-Mar-17	14,452,273.4	14,231,428.12	14,033,031.00	-2,802	-6,427	201,199	382,381	0	0	375,953
03-Mar-17	14,437,617.1	14,236,951.56	14,550,015.00	-378,578	-880,347	65,514	115,647	-262,651	0	-1,027,351
04-Mar-17	13,123,507.8	12,873,771.88	12,764,188.75	-153,735	-253,820	263,318	526,584	-4,091	0	268,673
05-Mar-17	17,591,093.7	17,445,310.94	17,229,240.00	0	0	216,071	420,654	0	-4,881	415,773
06-Mar-17	17,787,914.0	17,645,690.62	17,445,960.00	0	0	199,731	373,390	0	0	373,390
07-Mar-17	17,852,765.6	17,713,851.56	17,529,320.00	-209	-459	184,741	387,671	0	0	387,211
08-Mar-17	16,118,531.2	15,967,218.75	16,554,320.00	-671,911	-1,799,409	84,810	178,095	-459,745	0	-2,081,059
09-Mar-17	13,302,703.1	13,087,929.69	13,003,200.00	-1,477	-2,815	86,206	142,509	0	-2,353	137,341
10-Mar-17	15,921,984.3	15,764,520.31	15,834,170.00	-170,938	-142,363	101,289	168,206	0	-3,761	22,082
11-Mar-17	16,789,351.5	16,651,400.00	16,491,820.00	-26,749	-28,418	186,329	310,122	0	-6,924	274,781
12-Mar-17	15,825,718.7	15,630,568.75	15,515,797.50	-18,487	-18,443	133,258	194,344	0	0	175,901
13-Mar-17	13,838,437.5	13,673,051.56	13,570,237.50	-37,508	-55,923	140,322	169,477	0	-14,309	99,245
14-Mar-17	15,711,476.5	15,564,768.75	15,537,453.50	-109,442	-184,242	136,757	281,125	0	0	96,883
15-Mar-17	14,750,398.4	14,541,931.25	14,426,250.00	-41,595	-90,506	157,277	351,441	0	0	260,936
16-Mar-17	17,924,960.9	17,782,695.31	17,120,880.00	0	0	661,815	1,689,827	0	0	1,689,827
17-Mar-17	17,796,289.0	17,650,829.69	17,454,320.00	-2,955	-10,806	199,465	495,601	0	0	484,795
18-Mar-17	16,984,570.3	16,839,056.25	16,629,320.00	-1,959	-3,895	209,507	422,148	0	0	418,252
19-Mar-17	17,725,539.0	17,586,159.38	17,433,460.00	-35,320	-53,251	188,019	436,104	0	0	382,852
20-Mar-17	12,786,500.0	12,543,134.38	12,450,187.50	-192,752	-542,278	232,992	556,397	-267,739	0	-253,621
21-Mar-17	16,672,664.0	16,490,618.75	16,174,310.00	-21,222	-51,032	337,530	846,425	0	0	795,393
22-Mar-17	16,928,500.0	16,767,773.44	16,587,600.00	-19,219	-45,143	199,392	543,667	0	0	498,524
23-Mar-17	16,456,570.3	16,293,726.56	16,277,600.00	-103,994	-274,800	120,120	272,696	0	0	-2,104
24-Mar-17	16,661,718.7	16,490,650.00	16,317,972.50	-7,761	-26,035	180,439	410,357	0	0	384,322
25-Mar-17	16,896,265.6	16,726,915.62	16,617,440.00	-16,812	-30,981	126,287	284,966	0	0	253,985
26-Mar-17	16,633,203.1	16,467,725.00	16,299,940.00	-9,902	-16,911	177,687	368,331	0	0	351,420
27-Mar-17	16,420,148.4	16,258,259.38	16,171,681.25	-30,555	-93,552	117,133	300,357	0	-944	205,861
28-Mar-17	16,321,632.8	16,155,701.56	16,687,440.00	-531,738	-1,385,768	0	0	0	0	-1,385,768
29-Mar-17	16,479,523.4	16,312,412.50	15,820,560.00	0	0	491,852	1,183,423	0	-7,444	1,175,978
30-Mar-17	16,424,835.9	16,260,271.88	16,145,640.00	-6,270	-11,917	120,902	218,198	0	-1,778	204,502
31-Mar-17	16,395,015.6	16,228,748.44	16,145,640.00	-11,279	-7,134	94,388	187,766	0	0	180,632
Total	498,439,195.31	493,099,582.81	489,971,484.50	-2,672,317	-6,159,126	5,745,520	12,516,964	-994,226	-42,393	5,321,218

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





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DAYWISE STATEMENT OF SDSMA CHARGES OF KTPS CSPGCL (PROVISIONAL)

for the month of **March-2017** (for the period **01-Mar-2017** to **31-Mar-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Mar-17	4,823,890.62	4,696,353.12	4,560,000.00	-4,381	-9,531	140,734	317,852	0	0	308,321
02-Mar-17	4,850,710.94	4,729,407.81	4,560,000.00	0	0	169,408	352,786	0	0	352,786
03-Mar-17	4,842,914.06	4,725,782.81	4,605,000.00	-92	0	120,875	219,697	0	0	219,697
04-Mar-17	4,794,664.06	4,667,059.38	4,560,000.00	-4,797	-14,603	111,856	196,676	0	0	182,073
05-Mar-17	4,852,796.88	4,730,581.25	4,560,000.00	-1,645	-3,604	172,227	319,272	0	-7,209	308,460
06-Mar-17	4,896,757.81	4,774,015.62	4,560,000.00	0	0	214,016	438,399	0	0	438,399
07-Mar-17	4,929,773.44	4,808,834.38	4,675,625.00	0	0	133,209	265,762	0	0	265,762
08-Mar-17	4,788,734.38	4,666,993.75	4,586,250.00	0	0	80,744	191,599	0	0	191,599
09-Mar-17	4,880,828.12	4,760,196.88	4,704,000.00	-2,803	-4,780	59,000	104,429	0	0	99,649
10-Mar-17	4,746,179.69	4,627,235.94	4,545,000.00	-622	-1,115	80,250	96,224	0	-6,408	88,701
11-Mar-17	4,835,515.62	4,717,098.44	4,560,000.00	0	0	157,098	281,099	0	-5,298	275,801
12-Mar-17	4,787,742.19	4,669,895.31	4,560,000.00	0	0	109,895	163,815	0	-2,959	160,856
13-Mar-17	4,819,210.94	4,700,421.88	4,560,000.00	0	0	140,422	151,907	0	-11,551	140,356
14-Mar-17	4,856,085.94	4,731,642.19	4,625,000.00	-539	-1,038	107,181	185,856	0	-1,830	182,989
15-Mar-17	4,920,367.19	4,798,110.94	4,680,000.00	0	0	118,111	272,302	0	0	272,302
16-Mar-17	4,997,945.31	4,873,939.06	4,787,500.00	-1,450	-3,212	87,889	239,801	0	0	236,588
17-Mar-17	4,845,117.19	4,715,504.69	4,680,000.00	-28,039	-73,036	63,544	163,571	0	0	90,535
18-Mar-17	4,751,320.31	4,624,076.56	4,561,250.00	-4,192	-8,375	67,019	130,311	0	0	121,937
19-Mar-17	4,759,617.19	4,637,100.00	4,560,000.00	-1,575	-3,992	78,675	179,082	0	0	175,089
20-Mar-17	4,853,718.75	4,729,576.56	4,641,250.00	-4,545	-9,901	92,872	230,306	0	0	220,405
21-Mar-17	4,831,851.56	4,705,412.50	4,674,000.00	-25,458	-65,460	53,914	129,023	-22	0	63,541
22-Mar-17	4,751,804.69	4,589,943.75	4,622,500.00	-68,300	-234,040	35,744	100,982	-69,080	0	-202,138
23-Mar-17	3,337,187.50	3,185,265.62	3,279,500.00	-104,728	-286,458	10,494	23,442	0	0	-263,016
24-Mar-17	3,365,342.19	3,225,474.69	3,207,000.00	-79,883	-231,886	98,358	251,693	-93	0	19,714
25-Mar-17	3,314,757.81	3,163,664.06	3,200,000.00	-49,562	-104,021	13,227	22,363	0	0	-81,658
26-Mar-17	3,187,578.12	3,041,446.88	3,095,000.00	-66,623	-124,263	13,070	29,632	0	0	-94,631
27-Mar-17	3,611,679.69	3,458,539.06	3,496,500.00	-82,477	-233,773	43,403	86,753	0	-5,468	-152,488
28-Mar-17	3,783,898.44	3,646,376.56	3,712,250.00	-78,234	-235,187	12,361	29,019	-17,828	0	-223,995
29-Mar-17	3,114,890.62	2,957,100.00	2,963,500.00	-60,775	-161,063	46,586	117,566	-12,571	0	-56,067
30-Mar-17	3,193,164.06	3,045,304.69	3,000,000.00	-7,619	-10,298	52,923	94,347	0	-1,121	82,928
31-Mar-17	3,429,062.50	3,283,312.50	3,342,750.00	-77,950	-128,075	18,512	36,588	0	0	-91,486
Total	136,755,107.81	132,685,666.88	130,723,875.00	-756,291	-1,947,712	2,703,618	5,422,153	-99,593	-41,844	3,333,005

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

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DAYWISE STATEMENT OF SDSMA CHARGES OF KWE500 CSPGCL (PROVISIONAL)

for the month of **March-2017** (for the period **01-Mar-2017** to **31-Mar-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Mar-17	11,685,750.0	11,590,654.69	11,448,000.00	-4,506	-2,900	147,161	393,134	0	0	390,234
02-Mar-17	11,681,734.3	11,567,923.44	11,448,000.00	-7,214	-7,664	127,138	306,444	0	0	298,780
03-Mar-17	11,635,000.0	11,517,581.25	11,448,000.00	-19,767	-17,615	89,348	208,772	0	0	191,157
04-Mar-17	11,661,234.3	11,544,748.44	11,448,000.00	-4,570	-7,067	101,319	235,130	0	0	228,064
05-Mar-17	11,649,546.8	11,538,057.81	11,448,000.00	-13,805	-5,792	103,862	243,048	0	0	237,256
06-Mar-17	11,710,250.0	11,546,387.50	11,448,000.00	-8,700	-7,578	107,088	268,179	0	0	260,601
07-Mar-17	11,750,828.1	11,552,465.62	11,448,000.00	-6,559	-10,472	111,025	264,918	0	0	254,446
08-Mar-17	10,900,546.8	10,706,975.00	10,698,000.00	-148,478	-472,773	142,937	376,355	-328,487	0	-424,905
09-Mar-17	6,051,171.88	5,697,562.50	7,009,250.00	-1,401,902	-2,869,216	87,844	118,430	-2,256,085	-33,606	-5,040,477
10-Mar-17	11,184,421.8	10,989,750.00	10,926,000.00	-37,847	-20,483	89,906	190,056	0	-807	168,766
11-Mar-17	10,240,796.8	10,018,942.19	10,270,000.00	-510,408	-1,176,272	127,305	187,205	-939,665	-19,257	-1,947,988
12-Mar-17	11,666,437.5	11,471,956.25	11,448,000.00	-34,364	-11,443	58,320	114,112	0	0	102,669
13-Mar-17	10,831,593.7	10,644,260.94	10,660,500.00	-101,822	-48,116	85,583	111,453	0	-4,798	58,539
14-Mar-17	11,688,046.8	11,495,735.94	11,448,000.00	-41,353	-14,226	89,089	225,575	0	0	211,349
15-Mar-17	11,776,078.1	11,585,206.25	11,448,000.00	-1,947	-951	139,153	393,994	0	0	393,043
16-Mar-17	11,772,546.8	11,592,478.12	11,448,000.00	-9,261	-15,523	153,739	467,462	0	0	451,939
17-Mar-17	11,762,015.6	11,580,954.69	11,448,000.00	-4,977	-4,595	137,931	422,739	0	0	418,144
18-Mar-17	11,714,062.5	11,536,212.50	11,448,000.00	-9,536	-12,785	97,748	228,221	0	0	215,436
19-Mar-17	11,692,281.2	11,512,971.88	11,448,000.00	-11,502	-13,876	76,473	207,227	0	0	193,351
20-Mar-17	11,778,859.3	11,599,375.00	11,448,000.00	-1,752	-1,370	153,127	442,136	0	0	440,766
21-Mar-17	11,774,625.0	11,595,981.25	11,448,000.00	-4,738	-8,502	152,719	447,836	0	0	439,334
22-Mar-17	11,725,890.6	11,560,306.25	11,448,000.00	-17,727	-55,809	130,033	386,134	0	0	330,325
23-Mar-17	11,690,796.8	11,510,679.69	11,448,000.00	-24,528	-40,376	87,208	278,396	0	0	238,019
24-Mar-17	11,637,953.1	11,457,521.88	11,448,000.00	-34,002	-79,040	43,523	141,545	0	0	62,505
25-Mar-17	9,370,343.75	9,134,171.88	9,449,250.00	-407,483	-703,202	101,984	215,509	-425,549	0	-913,242
26-Mar-17	11,573,671.8	11,424,150.00	11,448,000.00	-61,186	-84,786	37,336	108,746	0	0	23,960
27-Mar-17	11,597,687.5	11,491,654.69	11,448,000.00	-24,781	-36,341	68,436	206,961	0	0	170,621
28-Mar-17	7,934,875.00	7,700,834.38	8,348,750.00	-776,122	-2,269,066	73,738	190,435	-1,866,673	0	-3,945,305
29-Mar-17	10,654,531.2	10,484,181.25	10,611,500.00	-169,845	-288,211	42,527	114,472	-24,759	-1,210	-199,708
30-Mar-17	11,266,125.0	11,162,998.44	11,116,250.00	-23,441	-35,588	70,189	156,541	0	-8,427	112,526
31-Mar-17	11,587,468.7	11,481,295.31	11,448,000.00	-30,611	-33,429	63,906	174,817	0	0	141,388
Total	345,647,171.88	340,293,975.00	340,945,500.00	-3,954,731	-8,355,066	3,097,694	7,825,982	-5,841,218	-68,104	-6,438,407

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





CHHATTISGARH STATE LOAD DESPATCH CENTRE
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DAYWISE STATEMENT OF SDSMA CHARGES OF MTTPS CSPGCL (PROVISIONAL)

for the month of **March-2017** (for the period **01-Mar-2017** to **31-Mar-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Mar-17	10,817,670.4	10,517,612.59	10,475,000.00	-152,293	-348,810	128,395	289,940	-22,106	0	-80,976
02-Mar-17	9,355,568.14	8,934,979.08	9,632,500.00	-660,752	-1,297,749	28,552	61,924	-788,828	0	-2,024,653
03-Mar-17	7,310,482.92	6,829,125.11	7,476,250.00	-685,328	-1,131,975	82,618	129,434	-683,731	0	-1,686,272
04-Mar-17	11,099,943.1	10,692,558.76	10,705,000.00	-119,090	-282,076	61,932	136,954	-2,662	0	-147,785
05-Mar-17	9,248,920.41	8,936,301.66	8,792,500.00	-26,707	-69,668	153,826	335,181	0	-2,437	263,077
06-Mar-17	8,809,318.14	8,487,513.45	8,390,000.00	-56,360	-118,520	148,532	339,380	-8,007	0	212,854
07-Mar-17	9,403,522.68	9,009,464.87	8,852,500.00	-49,368	-95,005	197,168	385,404	0	0	290,399
08-Mar-17	8,839,801.10	8,370,560.47	8,447,500.00	-117,527	-254,628	33,047	78,983	-2,751	0	-178,396
09-Mar-17	11,664,062.4	10,991,118.70	11,040,000.00	-55,160	-99,149	6,279	11,253	0	0	-87,897
10-Mar-17	8,642,613.60	8,036,363.60	7,932,500.00	-39,464	-76,432	92,954	76,792	-159	-3,417	-3,216
11-Mar-17	6,832,698.83	6,209,709.77	7,041,250.00	-848,926	-1,593,077	54,911	61,081	-872,265	0	-2,404,260
12-Mar-17	9,993,193.14	9,344,132.20	9,710,000.00	-441,764	-517,419	69,219	91,820	-42,141	-3,142	-470,882
13-Mar-17	8,431,218.71	7,876,117.15	7,732,500.00	-13,214	-12,489	130,035	147,389	0	-3,529	131,370
14-Mar-17	8,903,920.41	8,374,707.91	8,415,000.00	-92,348	-173,886	52,056	71,156	-1,877	-6,226	-110,834
15-Mar-17	12,669,948.8	12,047,200.38	12,416,250.00	-478,096	-1,196,714	109,047	200,223	-14,830	0	-1,011,322
16-Mar-17	16,339,582.3	15,650,563.59	15,560,000.00	-184,573	-505,171	242,976	356,964	-220,954	0	-369,160
17-Mar-17	17,805,330.9	17,083,868.42	17,015,000.00	-159,887	-408,013	217,126	443,832	0	0	35,819
18-Mar-17	16,916,004.2	16,174,493.28	16,105,000.00	-69,006	-147,092	138,499	287,522	0	0	140,430
19-Mar-17	16,396,235.7	15,696,026.37	15,923,750.00	-365,756	-951,229	138,032	318,106	-468,594	0	-1,101,717
20-Mar-17	18,170,890.5	17,423,670.27	17,456,250.00	-134,881	-366,076	102,302	228,498	0	0	-137,577
21-Mar-17	18,477,697.4	17,744,967.71	17,710,000.00	-95,405	-302,781	128,474	273,732	-958	0	-30,008
22-Mar-17	17,788,995.7	17,046,791.01	17,031,250.00	-153,361	-405,408	159,229	403,161	0	0	-2,247
23-Mar-17	18,774,605.0	17,978,125.38	17,875,000.00	-239,164	-674,667	228,422	391,362	-65,768	0	-349,073
24-Mar-17	18,844,102.2	17,926,580.35	17,880,000.00	-33,228	-100,035	79,808	207,158	0	0	107,124
25-Mar-17	18,256,008.4	17,351,153.79	17,267,500.00	-72,426	-188,962	156,080	312,246	0	0	123,284
26-Mar-17	17,496,482.9	16,586,545.41	16,630,000.00	-58,577	-137,771	15,123	30,703	0	0	-107,068
27-Mar-17	17,654,649.1	16,741,749.11	16,680,000.00	-14,070	-44,951	75,819	208,228	0	-1,093	162,184
28-Mar-17	16,544,616.4	15,643,988.32	15,648,750.00	-77,562	-250,343	72,801	209,760	0	0	-40,582
29-Mar-17	15,545,204.5	14,661,809.20	14,655,000.00	-83,257	-89,703	90,066	234,474	0	-3,579	141,192
30-Mar-17	15,155,252.8	14,306,879.37	14,230,000.00	-38,459	-62,093	115,339	197,778	0	-2,312	133,373
31-Mar-17	6,439,745.72	5,610,330.10	6,811,250.00	-950,918	-2,323,826	67,838	90,468	-1,791,531	0	-4,024,889
Total	408,628,287.05	388,285,007.37	391,537,500.00	-6,566,928	-14,225,720	3,376,506	6,610,905	-4,987,160	-25,736	-12,627,710

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation



**State Load Despatch Centre, Raipur
Chhattisgarh State Power Transmission Co. Ltd.**

Violation Report under Deviation volume and consequences of crossing limits as per Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 in respect of CSPGCL

for period from 01-Mar-17 to 31-Mar-17

	DSPM CSPGCL			HTPS CSPGCL			KTPS CSPGCL			KWE500 CSPGCL			MTTPS CSPGCL		
	A	C	Total	A	C	Total	A	C	Total	A	C	Total	A	C	Total
01-Mar-17	2	0	2	0	0	0	0	0	0	0	0	0	10	0	10
02-Mar-17	3	0	3	0	0	0	0	0	0	0	0	0	16	0	16
03-Mar-17	3	0	3	7	0	7	0	0	0	0	0	0	26	0	26
04-Mar-17	0	0	0	3	0	3	0	0	0	0	0	0	5	0	5
05-Mar-17	3	1	4	0	2	2	0	2	2	0	0	0	3	2	5
06-Mar-17	0	0	0	0	0	0	0	0	0	0	0	0	4	0	4
07-Mar-17	2	0	2	0	0	0	0	0	0	0	0	0	2	0	2
08-Mar-17	2	0	2	13	0	13	0	0	0	3	0	3	5	0	5
09-Mar-17	0	0	0	0	1	1	0	0	0	34	1	35	0	0	0
10-Mar-17	40	4	44	0	2	2	2	4	6	2	1	3	6	4	10
11-Mar-17	0	0	0	0	2	2	0	2	2	12	1	13	25	0	25
12-Mar-17	0	1	1	0	0	0	0	2	2	0	0	0	14	1	15
13-Mar-17	2	2	4	0	4	4	0	5	5	0	1	1	3	2	5
14-Mar-17	2	3	5	0	0	0	0	3	3	0	0	0	3	3	6
15-Mar-17	1	0	1	0	0	0	0	0	0	0	0	0	8	0	8
16-Mar-17	0	0	0	0	0	0	0	0	0	0	0	0	9	0	9
17-Mar-17	8	0	8	0	0	0	0	0	0	0	0	0	2	0	2
18-Mar-17	2	0	2	1	0	1	0	0	0	0	0	0	0	0	0
19-Mar-17	0	0	0	0	0	0	0	0	0	0	0	0	4	0	4
20-Mar-17	0	0	0	9	0	9	0	0	0	0	0	0	0	0	0
21-Mar-17	1	0	1	0	0	0	2	0	2	0	0	0	2	0	2
22-Mar-17	6	0	6	0	0	0	2	0	2	0	0	0	1	0	1
23-Mar-17	2	0	2	0	0	0	0	0	0	0	0	0	8	0	8
24-Mar-17	0	0	0	0	0	0	1	0	1	0	0	0	0	0	0
25-Mar-17	0	0	0	0	0	0	0	0	0	7	0	7	0	0	0
27-Mar-17	0	0	0	0	1	1	1	1	2	0	0	0	0	1	1
28-Mar-17	0	0	0	0	0	0	4	0	4	14	0	14	0	0	0
29-Mar-17	0	1	1	0	1	1	7	0	7	4	1	5	0	1	1
30-Mar-17	0	1	1	0	1	1	0	1	1	0	1	1	0	1	1
31-Mar-17	0	0	0	0	0	0	0	0	0	0	0	0	21	0	21
Total	79	13	92	33	14	47	19	20	39	76	6	82	177	15	192

Where

A = Under-injection/Over-injection of electricity exceeds 12% of schedule or 150 MW whichever is lower during a time-block, when Grid frequency is 49.7 Hz and above and below 50.10 Hz

B= Under-injection of electricity during a time-block when frequency is below 49.7 Hz.

C= Over-injection of electricity during a time-block when frequency is 50.10 Hz and above.