



**SUMMARY OF STATEMENT OF DSM CHARGES (PROVISIONAL)**

Ref:- 03-02/SLDC /DSM /CSPGCL/1846

Date : 19-Dec-2016

To,

**(1)The Executive Director (Finance),  
 CSP Distribution Co. Ltd.,  
 Ground Floor, Vidhyut Sewa  
 Bhawan, Dangania, Raipur.  
 492013, Fax: 0771-2574378**

**(2)The Executive Director (C & CP),  
 CSP Generation Co. Ltd.,  
 Shed No. 6, Vidhyut Sewa  
 Bhawan, Dangania, Raipur.  
 492013, Fax- 0771-2574806**

**Sub:- Provisional Statement of DSM Charges in respect of CSPGCL for the month of November-2016.**

- Ref:- (1) Hon'ble CSERC's order under Suo-Motu petition no 36 of 2014(M), dtd.29/09/2014.  
 (2) T.O. letter no. 03-02/SLDC/DSM/2/1313/Raipur, dtd. 09/10/2015  
 (3) The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

In compliance of the above referred order of Hon'ble CSERC, the provisional statement of DSM Charges in respect of CSPGCL for the month of **November-2016** is herewith enclosed. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

In absence of any guidelines received from the Hon'ble CSERC, as requested by this office under reference (2) and as per the letter of the ED (Comml.) CSPDCL Raipur vide reference (3), the DSM charges is not being calculated, for all timeblocks where the total scheduled-energy of the generating station in a timeblock is declared as zero and such generating station is drawing net power(imported) from the Grid.

**Billing Ref. No: SLDC/DSM/CSPGCL/Nov-2016**

Summary of DSM Charges for period from **01-Nov-2016** to **30-Nov-2016**

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. DSPM CSPGCL	332,321,039.06	328,584,571.88	326,275,000.00	-471,477.34	-1,039,188	5,772,899	-42,434	-9,513	4,681,764	0.71
2. HTPS CSPGCL	399,416,577.50	394,424,188.44	392,017,145.00	-1,381,057.50	-3,362,352	7,985,441	-770,171	-40,926	3,811,992	0.61
3. KTPS CSPGCL	183,099,570.31	178,717,417.19	178,753,750.00	-2,075,435.94	-4,330,791	4,059,086	-131,223	-31,125	-434,053	-0.02
4. KWE500 CSPGCL	299,359,609.38	294,952,520.31	294,289,687.50	-1,577,714.06	-2,633,943	7,082,104	-1,225,068	-3,668	3,219,424	0.23
5. MTTPS CSPGCL	224,802,101.26	210,645,299.70	213,741,250.00	-2,385,049.06	-5,818,301	3,640,778	-3,710,649	-10,609	-5,898,781	-1.45
<b>TOTAL</b>	<b>1,438,998,897.51</b>	<b>1,407,323,997.51</b>	<b>1,405,076,832.50</b>	<b>-7,890,733.90</b>	<b>-17,184,575</b>	<b>28,540,308</b>	<b>-5,879,546</b>	<b>-95,841</b>	<b>5,380,346</b>	<b>0.16</b>

\* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

**Remarks :-** The details of the daywise and block-wise DSM Charges statement shall be available shortly on the SLDC website @ [www.sldccg.com](http://www.sldccg.com) under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

**Superintending Engineer (MO)  
 SLDC, CSPTCL, Raipur**

**Copy to:-**

- The Executive Director (Commercial), CSPDCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. Fax : 07759-224455  
-For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. Fax : 07759-231359 -For information and necessary action please.
- The Chief Engineer (Generation), KTPS, Korba-East, CSPGCL, Korba. Fax : 07759-221413 -For information and necessary action please.
- The Chief Engineer (Generation), 2x500 MW Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extention TPS, Korba-West, CSPGCL, Korba.  
-For information and necessary action please.
- The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.



**1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Nov-2016**

**To,**  
 The Executive Director ( C & CP ),  
 C.S.Power Generation Co. Ltd.  
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur  
 492013 , Fax No -0771 2574806

**2. Date of Issue of DSM Charges Statement : 19-Dec-2016 Due Date of Payment : 18-Jan-2017**

**3. Summary of DSM Charges for DSPM CSPGCL for the month of November-2016**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
NOV-16	332,321,039.06	328,584,571.88	326,275,000.00	-471,477.34	-1,039,188	2,699,775.78	5,772,899	-42,434	-9,513	4,681,764
<b>Total</b>	<b>332,321,039.06</b>	<b>328,584,571.88</b>	<b>326,275,000.00</b>	<b>-471,477.34</b>	<b>-1,039,188</b>	<b>2,699,776.00</b>	<b>5,772,899</b>	<b>-42,434</b>	<b>-9,513</b>	<b>4,681,764</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2455	DSPM_GT1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2456	DSPM_GT2	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2447	DSPM_ST3	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2461	DSPM_ST1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2448	DSPM_ST2	220KV Korba-East S/S	Consumer End	MAIN	Communication fail

**5. Billing Remarks:-**

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

**Late payment surcharge shall be applicable as per MYT Regulations 2012**

**(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.**

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**6. Notice:-**

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **23**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **8**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **42**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**



**1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Nov-2016**

**To,**  
**The Executive Director ( C & CP ),**  
**C.S.Power Generation Co. Ltd.**  
**Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur**  
**492013 , Fax No -0771 2574806**

**2. Date of Issue of DSM Charges Statement : 19-Dec-2016 Due Date of Payment : 18-Jan-2017**

**3. Summary of DSM Charges for HTPS CSPGCL for the month of November-2016**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
NOV-16	399,416,577.50	394,424,188.44	392,017,145.00	-1,381,057.50	-3,362,352	3,788,100.94	7,985,441	-770,171	-40,926	3,811,992
<b>Total</b>	<b>399,416,577.50</b>	<b>394,424,188.44</b>	<b>392,017,145.00</b>	<b>-1,381,057.50</b>	<b>-3,362,352</b>	<b>3,788,101.00</b>	<b>7,985,441</b>	<b>-770,171</b>	<b>-40,926</b>	<b>3,811,992</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2424	HTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2463	HTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2462	HTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2490	HTPS_GT4	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2425	HTPS_ST3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2489	HTPS_GT3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2423	HTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

**5. Billing Remarks:-**

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

**Late payment surcharge shall be applicable as per MYT Regulations 2012**

**(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.**

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**6. Notice:-**

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **13**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **16**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **315**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**



**1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Nov-2016**

**To,**  
**The Executive Director ( C & CP ),**  
**C.S.Power Generation Co. Ltd.**  
**Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur**  
**492013 , Fax No -0771 2574806**

**2. Date of Issue of DSM Charges Statement : 19-Dec-2016 Due Date of Payment : 18-Jan-2017**

**3. Summary of DSM Charges for KTPS CSPGCL for the month of November-2016**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
NOV-16	183,099,570.31	178,717,417.19	178,753,750.00	-2,075,435.94	-4,330,791	1,939,402.81	4,059,086	-131,223	-31,125	-434,053
<b>Total</b>	<b>183,099,570.31</b>	<b>178,717,417.19</b>	<b>178,753,750.00</b>	<b>-2,075,435.94</b>	<b>-4,330,791</b>	<b>1,939,403.00</b>	<b>4,059,086</b>	<b>-131,223</b>	<b>-31,125</b>	<b>-434,053</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2478	KTPS_GT4	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2426	KTPS_ST3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2487	KTPS_GT1	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2449	KTPS_ST1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2452	KTPS_GT6	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2477	KTPS_GT3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2450	KTPS_GT5	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2451	KTPS_ST2	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2488	KTPS_GT2	220KV Korba-East S/S	Substation End	MAIN	OK

**5. Billing Remarks:-**

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

**Late payment surcharge shall be applicable as per MYT Regulations 2012.**

**(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.**

(3) The bill amount of DSM Charges is payable by you to CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"

(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur

(iii) Account Number. - 619401010050442

(iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**6. Notice:-**

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

(I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **51**

(II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**

(III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **11**

(IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **801**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). ~~Number of blocks when overscheduling observed = Nil~~

(3). If the above bill is not paid, then CSPDCL may be take action as per CSERC's Order dtd. 09.10.2014 issued in Suo-Motu Petitio No 32 of 2014(M).



**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**



**1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Nov-2016**

**To,**  
 The Executive Director ( C & CP ),  
 C.S.Power Generation Co. Ltd.  
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur  
 492013 , Fax No -0771 2574806

**2. Date of Issue of DSM Charges Statement : 19-Dec-2016 Due Date of Payment : 18-Jan-2017**

**3. Summary of DSM Charges for KWE500 CSPGCL for the month of November-2016**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
NOV-16	299,359,609.38	294,952,520.31	294,289,687.50	-1,577,714.06	-2,633,943	2,674,012.50	7,082,104	-1,225,068	-3,668	3,219,424
<b>Total</b>	<b>299,359,609.38</b>	<b>294,952,520.31</b>	<b>294,289,687.50</b>	<b>-1,577,714.06</b>	<b>-2,633,943</b>	<b>2,674,012.00</b>	<b>7,082,104</b>	<b>-1,225,068</b>	<b>-3,668</b>	<b>3,219,424</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
ABB04610	KWE500_ST1	5000KV Korba-West(Extension) S	Substation End	MAIN	OK
ABB04638	KWE500_GT1	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail
ABB04609	KWE500_ST2	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail

**5. Billing Remarks:-**

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

**Late payment surcharge shall be applicable as per MYT Regulations 2012**

**(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.**

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**6. Notice:-**

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **22**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **2**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **349**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = Nil



**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**



**1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Nov-2016**

**To,**  
 The Executive Director ( C & CP ),  
 C.S.Power Generation Co. Ltd.  
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur  
 492013 , Fax No -0771 2574806

**2. Date of Issue of DSM Charges Statement : 19-Dec-2016 Due Date of Payment : 18-Jan-2017**

**3. Summary of DSM Charges for MTTPS CSPGCL for the month of November-2016**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
NOV-16	224,802,101.26	210,645,299.70	213,741,250.00	-2,385,049.06	-5,818,301	1,642,661.26	3,640,778	-3,710,649	-10,609	-5,898,781
<b>Total</b>	<b>224,802,101.26</b>	<b>210,645,299.70</b>	<b>213,741,250.00</b>	<b>-2,385,049.06</b>	<b>-5,818,301</b>	<b>1,642,661.00</b>	<b>3,640,778</b>	<b>-3,710,649</b>	<b>-10,609</b>	<b>-5,898,781</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APSB1420	MTTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1408	MTTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1388	MTTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1392	MTTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

**5. Billing Remarks:-**

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL. **Late payment surcharge shall be applicable as per MYT Regulations 2012.**

**(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.**

(3) The bill amount of DSM Charges is payable by you to CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**6. Notice:-**

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **65**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **7**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **195**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). ~~Number of blocks when overscheduling observed = Nil~~

(3). If the above bill is not paid, then CSPDCL may be take action as per CSERC's Order dtd. 09.10.2014 issued in Suo-Motu Petitio No 32 of 2014(M).



**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**



**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
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**DAYWISE STATEMENT OF DSM CHARGES OF DSPM CSPGCL (PROVISIONAL)**

for the month of **November-2016** (for the period **01-Nov-2016** to **30-Nov-2016** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Nov-16	11,220,765.6	11,092,071.88	11,040,000.00	-15,610	-26,423	67,682	133,995	0	0	107,571
02-Nov-16	11,225,921.8	11,095,772.66	11,040,000.00	-11,992	-24,359	67,765	169,718	0	0	145,359
03-Nov-16	10,823,039.0	10,692,343.75	10,690,000.00	-97,953	-307,802	100,297	260,240	-42,434	0	-89,995
04-Nov-16	11,234,781.2	11,102,754.69	11,040,000.00	-14,472	-25,424	77,227	191,683	0	0	166,259
05-Nov-16	11,223,125.0	11,090,241.41	11,040,000.00	-11,691	-24,537	61,933	130,686	0	0	106,149
06-Nov-16	11,238,093.7	11,108,002.34	11,040,000.00	-13,340	-15,353	81,342	126,887	0	0	111,534
07-Nov-16	11,248,562.5	11,118,510.16	11,040,000.00	-8,277	-18,117	86,787	213,979	0	0	195,862
08-Nov-16	11,256,445.3	11,127,805.47	11,040,000.00	-10,710	-17,785	98,516	215,786	0	0	198,001
09-Nov-16	11,226,109.3	11,101,252.34	11,040,000.00	-14,728	-31,936	75,980	159,430	0	-476	127,018
10-Nov-16	11,241,500.0	11,121,325.00	11,040,000.00	-7,285	-15,505	88,610	187,273	0	0	171,767
11-Nov-16	11,227,023.4	11,107,360.16	11,040,000.00	-12,431	-22,743	79,791	171,618	0	0	148,875
12-Nov-16	11,235,960.9	11,111,974.22	11,040,000.00	-7,215	-12,946	79,189	158,889	0	0	145,943
13-Nov-16	11,243,781.2	11,118,892.19	11,040,000.00	-10,294	-13,316	89,186	146,456	0	0	133,140
14-Nov-16	11,222,296.8	11,101,255.47	11,040,000.00	-9,333	-14,796	70,588	135,325	0	0	120,529
15-Nov-16	11,234,609.3	11,109,456.25	11,040,000.00	-12,189	-15,055	81,645	150,869	0	0	135,814
16-Nov-16	11,248,117.1	11,125,076.56	11,040,000.00	-8,900	-10,692	93,977	150,645	0	-1,421	138,532
17-Nov-16	11,219,453.1	11,098,983.59	11,040,000.00	-10,512	-17,065	69,496	138,429	0	0	121,365
18-Nov-16	11,232,421.8	11,111,926.56	11,040,000.00	-7,878	-18,743	79,805	189,295	0	-1,320	169,232
19-Nov-16	11,220,515.6	11,097,599.22	11,040,000.00	-8,941	-16,953	66,540	130,453	0	0	113,500
20-Nov-16	10,776,765.6	10,650,471.88	10,527,500.00	-15,085	-23,827	127,050	243,398	0	0	219,570
21-Nov-16	10,623,671.8	10,496,291.41	10,402,500.00	-20,036	-37,868	102,616	238,944	0	0	201,077
22-Nov-16	10,799,804.6	10,671,667.97	10,590,000.00	-20,045	-36,766	98,470	214,932	0	0	178,166
23-Nov-16	11,242,359.3	11,117,451.56	11,040,000.00	-9,433	-28,414	86,884	201,159	0	0	172,745
24-Nov-16	10,869,179.6	10,748,334.38	10,640,000.00	-13,684	-25,464	102,945	172,459	0	-983	146,012
25-Nov-16	10,987,117.1	10,871,725.78	10,765,000.00	-28,670	-57,947	120,896	231,282	0	0	173,335
26-Nov-16	10,556,945.3	10,436,768.75	10,321,250.00	-11,667	-37,827	124,343	284,056	0	0	246,229
27-Nov-16	10,583,757.8	10,464,153.12	10,340,000.00	-22,719	-43,812	129,405	275,649	0	-5,314	226,524
28-Nov-16	10,695,265.6	10,576,102.34	10,502,500.00	-8,335	-18,166	81,938	183,940	0	0	165,773
29-Nov-16	11,006,804.6	10,882,551.56	10,796,250.00	-9,292	-21,311	95,594	250,768	0	0	229,457
30-Nov-16	11,156,843.7	11,036,449.22	10,940,000.00	-18,759	-58,236	113,279	314,655	0	0	256,420
<b>Total</b>	<b>332,321,039.06</b>	<b>328,584,571.88</b>	<b>326,275,000.00</b>	<b>-471,477</b>	<b>-1,039,188</b>	<b>2,699,776</b>	<b>5,772,899</b>	<b>-42,434</b>	<b>-9,513</b>	<b>4,681,764</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation





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**DAYWISE STATEMENT OF DSM CHARGES OF HTPS CSPGCL (PROVISIONAL)**

for the month of **November-2016** (for the period **01-Nov-2016** to **30-Nov-2016** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Nov-16	15,995,152.8	15,832,946.56	15,787,800.00	-26,799	-48,731	71,946	137,534	0	0	88,803
02-Nov-16	16,021,078.4	15,864,617.50	15,787,800.00	-24,740	-63,514	101,558	239,330	0	0	175,816
03-Nov-16	15,757,740.3	15,605,101.25	15,510,350.00	-31,796	-104,837	126,547	307,242	0	0	202,404
04-Nov-16	15,736,765.3	15,582,405.94	15,465,600.00	-13,711	-38,169	130,517	293,830	0	0	255,661
05-Nov-16	15,709,599.0	15,552,922.50	15,465,600.00	-14,348	-36,015	101,671	200,447	0	0	164,431
06-Nov-16	15,757,784.3	15,603,846.88	15,465,600.00	-16,626	-25,159	154,872	241,880	0	-7,694	209,027
07-Nov-16	14,312,903.4	14,095,122.19	14,573,837.50	-507,560	-1,537,457	28,844	75,283	-639,368	0	-2,101,541
08-Nov-16	14,995,056.8	14,837,561.56	14,826,793.75	-60,716	-117,137	71,483	144,246	0	0	27,108
09-Nov-16	14,284,672.1	14,128,142.50	14,060,450.00	-36,427	-61,837	104,119	206,956	0	0	145,119
10-Nov-16	14,116,502.8	13,960,326.25	13,854,600.00	-13,040	-27,864	118,766	248,939	0	0	221,074
11-Nov-16	14,096,624.0	13,937,395.94	13,854,600.00	-18,276	-34,390	101,072	205,351	0	0	170,961
12-Nov-16	14,088,309.6	13,932,097.19	13,854,600.00	-9,543	-20,789	87,040	149,149	0	0	128,360
13-Nov-16	14,135,870.3	13,978,932.81	13,854,600.00	-7,288	-10,725	131,620	193,522	0	-2,849	179,948
14-Nov-16	14,253,721.5	14,095,612.19	13,915,012.50	-1,586	-3,304	182,186	329,405	0	-6,327	319,773
15-Nov-16	15,036,961.2	14,890,159.69	14,681,356.25	-13,791	-19,527	222,594	392,123	0	-8,224	364,373
16-Nov-16	11,605,244.0	11,369,076.88	11,412,368.75	-71,053	-107,814	27,761	33,363	0	-1,337	-75,787
17-Nov-16	9,254,544.06	8,991,719.06	9,031,831.25	-111,258	-188,650	71,145	147,486	-54,714	0	-95,878
18-Nov-16	10,915,054.6	10,703,445.31	10,526,475.00	-12,137	-22,428	189,107	443,673	0	-1,202	420,044
19-Nov-16	12,077,890.6	11,928,598.44	11,748,000.00	-10,741	-20,690	191,339	339,437	0	0	318,747
20-Nov-16	12,102,921.8	11,961,504.69	11,748,000.00	-10,314	-16,065	223,819	377,603	0	0	361,539
21-Nov-16	12,153,414.0	12,011,834.38	11,859,250.00	-12,869	-30,183	165,453	431,477	0	0	401,294
22-Nov-16	12,300,132.8	12,157,465.62	12,049,710.00	-38,038	-92,011	145,793	318,990	0	0	226,979
23-Nov-16	12,586,007.8	12,439,320.31	12,286,560.00	-8,148	-21,919	160,908	372,903	0	-3,211	347,773
24-Nov-16	12,240,171.8	12,092,353.12	11,998,593.75	-17,236	-32,764	110,995	226,260	0	-4,255	189,241
25-Nov-16	9,955,890.62	9,772,501.56	9,789,987.50	-59,556	-132,164	42,070	85,540	0	0	-46,624
26-Nov-16	11,655,132.8	11,482,840.62	11,384,212.50	-80,112	-163,389	178,741	411,928	-1,910	0	246,629
27-Nov-16	12,552,750.0	12,403,831.25	12,243,600.00	-6,727	-14,602	166,958	368,566	0	-5,827	348,138
28-Nov-16	12,774,593.7	12,633,595.31	12,532,237.50	-7,109	-18,021	108,467	229,701	0	0	211,680
29-Nov-16	10,605,273.4	10,399,881.25	10,431,225.00	-114,939	-298,046	83,595	240,200	-74,180	0	-132,026
30-Nov-16	12,338,812.5	12,179,029.69	12,016,493.75	-24,577	-54,150	187,112	593,076	0	0	538,926
<b>Total</b>	<b>399,416,577.50</b>	<b>394,424,188.44</b>	<b>392,017,145.00</b>	<b>-1,381,058</b>	<b>-3,362,352</b>	<b>3,788,101</b>	<b>7,985,441</b>	<b>-770,171</b>	<b>-40,926</b>	<b>3,811,992</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation







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**DAYWISE STATEMENT OF DSM CHARGES OF KTPS CSPGCL (PROVISIONAL)**

for the month of **November-2016** (for the period **01-Nov-2016** to **30-Nov-2016** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Nov-16	6,826,843.75	6,682,539.06	6,662,000.00	-28,175	-58,504	48,714	86,074	0	0	27,570
02-Nov-16	6,818,367.19	6,673,059.38	6,625,750.00	-35,567	-78,999	82,877	197,995	0	0	118,996
03-Nov-16	6,576,437.50	6,435,810.94	6,408,000.00	-18,280	-48,155	46,091	120,104	0	0	71,949
04-Nov-16	6,874,015.62	6,718,271.88	6,674,500.00	-22,895	-48,592	66,667	159,460	0	0	110,868
05-Nov-16	7,196,000.00	7,066,375.00	7,031,000.00	-45,298	-91,292	72,792	155,351	0	0	64,060
06-Nov-16	6,341,273.44	6,208,832.81	6,065,750.00	-3,947	-4,731	147,030	211,999	0	-12,577	194,691
07-Nov-16	7,138,960.94	7,002,281.25	7,003,250.00	-31,125	-71,623	30,156	82,908	0	0	11,286
08-Nov-16	7,162,523.44	7,032,495.31	7,032,000.00	-55,222	-112,996	55,717	107,151	0	0	-5,846
09-Nov-16	5,759,468.75	5,625,703.12	5,622,000.00	-68,045	-130,272	71,748	143,266	-11,790	-1,043	161
10-Nov-16	4,449,710.94	4,310,750.00	4,378,250.00	-97,609	-278,508	30,109	58,711	-40,681	0	-260,477
11-Nov-16	4,199,523.44	4,038,890.62	4,127,500.00	-98,127	-215,383	9,517	20,802	-10,538	0	-205,119
12-Nov-16	5,443,023.44	5,298,112.50	5,328,000.00	-58,995	-91,849	29,108	50,621	-1,481	0	-42,709
13-Nov-16	5,267,382.81	5,090,537.50	4,990,250.00	-7,136	-14,070	107,423	130,751	0	-4,125	112,556
14-Nov-16	5,779,992.19	5,606,492.19	5,640,000.00	-70,911	-88,145	37,403	55,755	0	-5,435	-37,824
15-Nov-16	6,413,820.31	6,273,692.19	6,236,250.00	-20,670	-36,945	58,112	102,411	0	-5,599	59,868
16-Nov-16	6,810,492.19	6,660,675.00	6,665,750.00	-43,225	-59,385	38,150	56,334	0	-851	-3,903
17-Nov-16	7,238,664.06	7,101,176.56	7,056,000.00	-27,917	-50,711	73,094	140,997	0	0	90,286
18-Nov-16	7,224,929.69	7,091,798.44	7,056,000.00	-26,547	-51,379	62,345	143,031	0	0	91,652
19-Nov-16	6,643,828.12	6,494,426.56	6,936,000.00	-451,050	-772,874	9,477	22,783	0	0	-750,091
20-Nov-16	6,438,570.31	6,288,939.06	6,128,500.00	-19,555	-25,212	94,860	166,887	0	0	141,675
21-Nov-16	6,264,367.19	6,138,565.62	6,177,500.00	-119,803	-287,873	74,183	169,784	0	0	-118,089
22-Nov-16	5,399,992.19	5,237,864.06	5,042,000.00	-20,419	-40,630	216,283	492,690	-56	0	452,003
23-Nov-16	5,942,984.38	5,796,760.94	5,713,000.00	-68,106	-125,146	151,867	413,622	0	-1,496	286,979
24-Nov-16	6,020,148.44	5,878,201.56	5,900,000.00	-97,458	-114,732	75,659	150,170	-826	0	34,612
25-Nov-16	5,681,703.12	5,515,017.19	5,577,250.00	-100,084	-176,410	37,852	83,904	0	0	-92,506
26-Nov-16	6,251,234.38	6,106,464.06	6,068,500.00	-12,906	-27,640	50,870	115,516	0	0	87,876
27-Nov-16	6,079,656.25	5,941,446.88	5,951,000.00	-41,920	-76,956	32,367	78,804	0	0	1,848
28-Nov-16	5,192,046.88	5,033,854.69	5,137,750.00	-129,806	-284,072	25,911	67,935	-36,128	0	-252,265
29-Nov-16	4,796,953.12	4,663,276.56	4,626,500.00	-27,778	-78,528	64,555	161,411	0	0	82,884
30-Nov-16	4,866,656.25	4,705,106.25	4,893,500.00	-226,858	-789,179	38,464	111,859	-29,723	0	-707,043
<b>Total</b>	<b>183,099,570.31</b>	<b>178,717,417.19</b>	<b>178,753,750.00</b>	<b>-2,075,436</b>	<b>-4,330,791</b>	<b>1,939,403</b>	<b>4,059,086</b>	<b>-131,223</b>	<b>-31,125</b>	<b>-434,053</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation





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**CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010**  
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**DAYWISE STATEMENT OF DSM CHARGES OF KWE500 CSPGCL (PROVISIONAL)**

for the month of **November-2016** (for the period **01-Nov-2016** to **30-Nov-2016** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Nov-16	10,260,765.6	10,079,956.25	9,965,000.00	-21,706	-20,751	136,662	308,358	0	0	287,608
02-Nov-16	10,610,843.7	10,424,667.19	10,390,000.00	-25,680	-40,327	60,347	167,387	0	0	127,060
03-Nov-16	10,687,750.0	10,491,381.25	10,430,000.00	-22,280	-30,670	83,661	270,661	0	0	239,991
04-Nov-16	10,375,546.8	10,176,040.62	10,130,000.00	-27,991	-27,907	74,031	214,667	0	0	186,760
05-Nov-16	10,255,859.3	10,055,776.56	10,042,500.00	-38,778	-45,982	52,055	132,474	0	0	86,492
06-Nov-16	10,211,468.7	10,009,939.06	9,992,500.00	-39,480	-25,285	56,919	113,141	0	0	87,856
07-Nov-16	1,841,609.38	1,531,610.94	2,231,250.00	-445,533	-1,224,700	13,891	27,988	-958,918	0	-2,155,630
08-Nov-16	447,375.00	133,337.50	402,500.00	-44,797	-71,822	24,864	35,774	-61,025	0	-97,073
09-Nov-16	9,603,828.12	9,478,404.69	9,306,250.00	-30,316	-37,918	118,709	276,066	0	0	238,148
10-Nov-16	9,492,656.25	9,375,748.44	9,345,000.00	-57,288	-69,564	88,036	269,136	0	0	199,572
11-Nov-16	9,617,453.12	9,503,776.56	9,435,000.00	-21,922	-17,096	90,698	236,131	0	0	219,035
12-Nov-16	9,711,140.62	9,595,792.19	9,600,000.00	-70,984	-74,858	66,777	200,337	0	0	125,479
13-Nov-16	9,716,703.12	9,595,479.69	9,600,000.00	-55,342	-24,733	50,822	115,335	0	0	90,602
14-Nov-16	10,026,187.5	9,903,835.94	9,902,500.00	-67,938	-14,852	69,273	165,963	0	0	151,111
15-Nov-16	11,061,359.3	10,938,039.06	10,919,687.50	-50,109	-46,901	68,461	158,550	0	0	111,649
16-Nov-16	10,849,218.7	10,718,292.19	10,750,000.00	-72,897	-45,168	41,189	94,380	0	0	49,213
17-Nov-16	10,297,203.1	10,167,376.56	10,080,000.00	-14,922	-13,266	102,298	246,852	0	0	233,586
18-Nov-16	10,843,859.3	10,714,542.19	10,600,000.00	-20,903	-19,177	135,445	367,733	0	0	348,556
19-Nov-16	11,024,359.3	10,897,585.94	10,815,000.00	-31,180	-22,499	113,766	259,960	0	0	237,461
20-Nov-16	11,136,406.2	11,008,979.69	10,980,000.00	-56,117	-36,267	85,097	204,838	0	0	168,571
21-Nov-16	11,371,625.0	11,242,532.81	11,160,000.00	-17,577	-20,183	100,109	285,084	0	0	264,901
22-Nov-16	11,138,500.0	11,002,478.12	11,032,500.00	-150,211	-537,629	120,189	308,956	-205,125	0	-433,798
23-Nov-16	11,348,000.0	11,228,712.50	11,160,000.00	-19,809	-11,009	88,522	253,856	0	0	242,847
24-Nov-16	11,265,078.1	11,154,335.94	11,160,000.00	-71,194	-58,560	65,530	183,820	0	0	125,260
25-Nov-16	11,246,984.3	11,144,662.50	11,160,000.00	-74,016	-49,394	58,678	159,399	0	0	110,005
26-Nov-16	11,141,875.0	11,037,554.69	10,980,000.00	-16,712	-25,690	74,267	206,202	0	0	180,512
27-Nov-16	10,911,078.1	10,813,360.94	10,680,000.00	-6,128	-11,390	139,489	369,875	0	-3,668	354,817
28-Nov-16	10,914,000.0	10,815,207.81	10,680,000.00	-2,659	-4,009	137,867	340,195	0	0	336,185
29-Nov-16	10,945,171.8	10,850,489.06	10,680,000.00	-1,833	-4,472	172,322	453,621	0	0	449,150
30-Nov-16	11,005,703.1	10,862,623.44	10,680,000.00	-1,414	-1,864	184,038	655,363	0	0	653,500
<b>Total</b>	<b>299,359,609.38</b>	<b>294,952,520.31</b>	<b>294,289,687.50</b>	<b>-1,577,714</b>	<b>-2,633,943</b>	<b>2,674,012</b>	<b>7,082,104</b>	<b>-1,225,068</b>	<b>-3,668</b>	<b>3,219,424</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation





**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
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**DAYWISE STATEMENT OF DSM CHARGES OF MTTPS CSPGCL (PROVISIONAL)**

for the month of **November-2016** (for the period **01-Nov-2016** to **30-Nov-2016** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Nov-16	9,594,857.91	9,072,278.22	9,013,750.00	-13,688	-24,760	72,216	141,992	0	0	117,233
02-Nov-16	7,157,613.60	6,657,862.04	7,285,000.00	-677,057	-1,287,396	61,438	146,107	-1,018,653	0	-2,159,942
03-Nov-16	9,405,312.46	8,906,321.83	8,830,000.00	-6,530	-19,040	82,852	238,167	0	0	219,126
04-Nov-16	9,462,357.91	8,954,486.04	8,886,250.00	-14,644	-31,200	82,880	186,048	0	0	154,848
05-Nov-16	9,656,789.73	9,136,275.67	9,112,500.00	-33,768	-81,309	57,544	114,065	0	0	32,756
06-Nov-16	10,537,528.3	9,998,783.05	9,960,000.00	-9,510	-12,609	48,293	72,923	0	-3,239	57,074
07-Nov-16	9,988,749.96	9,448,329.64	9,366,250.00	-7,704	-17,706	89,784	222,266	0	0	204,561
08-Nov-16	9,383,693.14	8,858,800.95	8,760,000.00	-4,821	-8,767	103,622	210,335	0	0	201,568
09-Nov-16	9,321,107.91	8,796,839.16	8,716,250.00	-7,526	-14,644	88,115	181,982	0	-807	166,531
10-Nov-16	3,102,784.08	2,622,945.01	2,862,500.00	-16,724	-38,611	61,954	115,082	-5,574	0	70,897
11-Nov-16	-4,687.50	-341,829.69	0.00	0	0	0	0	0	0	0
12-Nov-16	-170.45	-267,975.14	0.00	0	0	0	0	0	0	0
13-Nov-16	0.00	-248,968.75	0.00	0	0	0	0	0	0	0
14-Nov-16	0.00	-209,393.75	0.00	0	0	0	0	0	0	0
15-Nov-16	0.00	-169,085.94	0.00	0	0	0	0	0	0	0
16-Nov-16	0.00	-208,746.88	0.00	0	0	0	0	0	0	0
17-Nov-16	1,055,142.04	622,110.79	1,458,750.00	-549,016	-846,255	0	0	-627,826	0	-1,474,081
18-Nov-16	1,214,999.99	766,785.93	1,373,750.00	-309,716	-582,173	9,716	13,620	-306,851	0	-875,404
19-Nov-16	9,896,107.91	9,365,543.85	9,383,750.00	-68,035	-130,577	49,829	89,522	0	0	-41,054
20-Nov-16	11,271,562.4	10,706,784.32	10,682,500.00	-17,396	-29,375	41,681	78,093	0	0	48,718
21-Nov-16	11,260,994.2	10,692,770.83	10,685,000.00	-54,594	-143,034	62,365	157,277	-2,011	0	12,232
22-Nov-16	11,749,488.5	11,178,208.90	11,160,000.00	-22,260	-46,165	40,469	100,646	0	0	54,482
23-Nov-16	11,466,278.3	10,909,206.48	10,861,250.00	-11,626	-29,190	59,582	144,416	0	-2,191	113,035
24-Nov-16	11,784,914.7	11,219,136.59	11,160,000.00	-11,974	-14,899	71,110	146,085	0	-1,407	129,780
25-Nov-16	11,777,016.9	11,216,945.12	11,160,000.00	-8,233	-14,219	65,178	126,964	0	0	112,745
26-Nov-16	11,776,079.4	11,218,640.43	11,160,000.00	-10,474	-33,376	69,114	177,841	0	0	144,465
27-Nov-16	11,611,590.8	11,061,412.73	10,983,750.00	-6,976	-17,658	84,639	171,965	0	-2,966	151,341
28-Nov-16	11,619,829.4	11,077,790.43	10,972,500.00	-13,048	-26,555	118,339	266,521	0	0	239,966
29-Nov-16	11,838,380.6	11,280,147.82	11,160,000.00	-7,188	-25,029	127,335	300,760	0	0	275,731
30-Nov-16	8,873,778.37	8,322,893.99	8,747,500.00	-502,540	-2,343,754	94,605	238,100	-1,749,734	0	-3,855,388
<b>Total</b>	<b>224,802,101.26</b>	<b>210,645,299.70</b>	<b>213,741,250.00</b>	<b>-2,385,049</b>	<b>-5,818,301</b>	<b>1,642,661</b>	<b>3,640,778</b>	<b>-3,710,649</b>	<b>-10,609</b>	<b>-5,898,781</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation



**State Load Despatch Centre, Raipur**  
**Chhattisgarh State Power Transmission Co. Ltd.**

**Violation Report under Deviation volume and consequences of crossing limits as per Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 in respect of CSPGCL**

for period from 01-Nov-16 to 30-Nov-16

	DSPM CSPGCL				HTPS CSPGCL				KTPS CSPGCL				KWE500 CSPGCL				MTTPS CSPGCL			
	A	C	D	Total	A	C	D	Total	A	C	D	Total	A	C	D	Total	A	C	D	Total
01-Nov-16	0	0	0	0	0	0	2	2	0	0	26	26	0	0	26	26	0	0	10	10
02-Nov-16	0	0	0	0	0	0	8	8	0	0	28	28	0	0	0	0	13	0	0	13
03-Nov-16	2	0	0	2	0	0	6	6	0	0	13	13	0	0	0	0	0	0	1	1
04-Nov-16	0	0	0	0	0	0	3	3	0	0	16	16	0	0	9	9	0	0	0	0
05-Nov-16	0	0	0	0	0	0	3	3	3	0	23	26	0	0	0	0	0	0	11	11
06-Nov-16	0	0	2	2	0	3	1	4	0	3	50	53	0	0	0	0	0	2	0	2
07-Nov-16	0	0	2	2	5	0	19	24	0	0	15	15	5	0	0	5	0	0	0	0
08-Nov-16	0	0	0	0	0	0	5	5	0	0	38	38	8	0	0	8	0	0	35	35
09-Nov-16	0	1	4	5	0	0	5	5	2	1	35	38	6	0	0	6	0	1	3	4
10-Nov-16	0	0	3	3	0	0	2	2	6	0	8	14	0	0	8	8	5	0	0	5
11-Nov-16	0	0	1	1	0	0	3	3	3	0	10	13	0	0	9	9	0	0	0	0
12-Nov-16	0	0	1	1	0	0	6	6	3	0	0	3	0	0	13	13	0	0	0	0
13-Nov-16	0	0	0	0	0	1	8	9	0	1	34	35	0	0	0	0	0	0	0	0
14-Nov-16	0	0	0	0	0	3	55	58	0	2	23	25	0	0	3	3	0	0	0	0
15-Nov-16	0	0	3	3	0	2	57	59	0	2	20	22	0	0	0	0	0	0	0	0
16-Nov-16	0	1	0	1	0	1	0	1	0	1	11	12	0	0	4	4	0	0	0	0
17-Nov-16	0	0	1	1	3	0	1	4	0	0	17	17	0	0	8	8	17	0	17	34
18-Nov-16	0	1	0	1	0	1	8	9	0	0	28	28	0	0	21	21	14	0	11	25
19-Nov-16	0	0	0	0	0	0	13	13	0	0	67	67	0	0	6	6	0	0	18	18
20-Nov-16	4	0	0	4	0	0	38	38	7	0	18	25	0	0	1	1	0	0	13	13
21-Nov-16	2	0	0	2	0	0	10	10	4	0	12	16	0	0	8	8	1	0	17	18
22-Nov-16	2	0	0	2	0	0	5	5	1	0	81	82	4	0	0	4	0	0	1	1
23-Nov-16	0	0	4	4	0	1	7	8	0	1	46	47	0	0	42	42	0	1	3	4
24-Nov-16	3	3	0	6	0	2	2	4	4	0	27	31	0	0	4	4	0	1	0	1
25-Nov-16	3	0	6	9	0	0	2	2	0	0	22	22	0	0	2	2	0	0	2	2
26-Nov-16	2	0	5	7	2	0	6	8	0	0	43	43	0	0	16	16	0	0	13	13
27-Nov-16	3	2	0	5	0	2	8	10	0	0	20	20	0	2	28	30	0	2	16	18
28-Nov-16	0	0	8	8	0	0	3	3	7	0	0	7	0	0	34	34	0	0	22	22
29-Nov-16	0	0	2	2	3	0	2	5	0	0	37	37	0	0	50	50	0	0	2	2
30-Nov-16	2	0	0	2	0	0	27	27	11	0	33	44	0	0	57	57	16	0	0	16
<b>Total</b>	<b>23</b>	<b>8</b>	<b>42</b>	<b>73</b>	<b>13</b>	<b>16</b>	<b>315</b>	<b>344</b>	<b>51</b>	<b>11</b>	<b>801</b>	<b>863</b>	<b>23</b>	<b>2</b>	<b>349</b>	<b>374</b>	<b>66</b>	<b>7</b>	<b>195</b>	<b>268</b>

**Where**

**A** = Under-injection/Over-injection of electricity exceeds 12% of schedule or 150 MW whichever is lower during a time-block, when Grid frequency is 49.7 Hz and above and below 50.10 Hz

**B**= Under-injection of electricity during a time-block when frequency is below 49.7 Hz.

**C**= Over-injection of electricity during a time-block when frequency is 50.10 Hz and above.

**D**= Sign(+ve or -ve) of deviation from schedule is not changed at least once, after every 12 time-blocks.