

**SUMMARY OF STATEMENT OF DSM CHARGES (REVISED)**

Ref:- 03-02/SLDC /DSM /CSPGCL/2161

Date : 06-Feb-2016

To,

**(1)The Executive Director (Finance),  
CSP Distribution Co. Ltd.,  
Ground Floor, Vidhyut Sewa  
Bhawan, Dangania, Raipur.  
492013, Fax: 0771-2574378**

**(2)The Executive Director (C & CP),  
CSP Generation Co. Ltd.,  
Shed No. 6, Vidhyut Sewa  
Bhawan, Dangania, Raipur.  
492013, Fax- 0771-2574806**

**Sub:- Revised Statement of DSM Charges in respect of CSPGCL for the month of August-2015.**

- Ref:- (1) Hon'ble CSERC's order under Suo-Motu petition no 36 of 2014(M), dtd.29/09/2014.  
(2) T.O. letter no. 03-02/SLDC/DSM/CSPGCL/1215/Raipur, dtd. 26/09/2015.  
(3) The ED (C&CP) CSPGCL's letter no. 03-09/724/Raipur, dtd. 30/09/2015.  
(4) T.O. letter no. 03-02/SLDC/DSM/2/1313/Raipur, dtd. 09/10/2015.  
(5) The ED (Comm.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015.

Vide the letter under reference (3), CSPGCL has requested to withdraw addl. DSM charges for Korba West Ext.500 MW plant (KWE500) where they are drawing net power (imported) from the Grid against zero schedule, in DSM bill issued under reference (2) for the month of August-2015. Since there is no any specific provision given in the CERC (DSM) Regulation, 2014 for such type of peculiar situations, so this office has requested to Hon'ble CSERC vide letter under reference (4), to issue suitable guidelines in the above matter with intimation to the ED(Comm.) CSPDCL, but this office has not received any guidelines from CSERC, whereas CSPDCL official confirmed that such drawl should be billed as per prevailing tariff order and they have issued bills to CSPGCL for such drawls.

Accordingly, the billing of DSM charges and addl. DSM charges discontinued from next month onwards, for such drawls and the DSM charges bill of CSPGCL for the month of **August-2015** is also being revised (as highlighted in red-ink). Previously the DSM bill was issued for amount of **Rs. 86,13,888/-** (payable by CSPGCL) in respect of KWE500 for the month of Aug-2015, which has reduced to amount of **Rs. 7,52,936/-** (receivable by CSPGCL) after revision.

**Billing Ref. No: SLDC/DSM/CSPGCL/Rev/ Aug-2015**

**Summary of DSM Charges for period from 01-Aug-2015 to 31-Aug-2015**

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. DSPM CSPGCL	328,640,187.50	324,580,666.41	323,558,750.00	-1,266,747.66	-2,735,219	5,884,496	-115,830	-24,659	3,008,789	0.32
2. HTPS CSPGCL	405,023,656.28	399,624,798.25	396,317,253.50	-1,114,543.89	-2,566,088	11,178,833	-109,663	-40,612	8,462,471	0.83
3. KTPS CSPGCL	157,354,390.62	153,692,520.31	151,700,500.00	-1,255,757.81	-3,105,793	7,835,213	-659,520	-53,458	4,016,441	1.31
4. KWE500 CSPGCL	183,354,531.25	177,038,518.75	178,376,250.00	-654,432.81	-1,604,141	2,948,817	-575,550	-16,190	752,936	-0.75
<b>TOTAL</b>	<b>1,074,372,765.65</b>	<b>1,054,936,503.72</b>	<b>1,049,952,753.50</b>	<b>-4,291,482.17</b>	<b>-10,011,241</b>	<b>27,847,359</b>	<b>-1,460,563</b>	<b>-134,918</b>	<b>16,240,637</b>	<b>0.47</b>

\* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation.

**Remarks :-** The details of the daywise and block-wise DSM Charges statement shall be available shortly on the SLDC website @ www.sldccg.gov.in under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

**Chief Engineer (SLDC)  
CSPTCL, Raipur**

**Copy to:-**

- The Executive Director (Commercial), CSPDCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extention TPS, Korba-West, CSPGCL, Korba.  
-For information and necessary action please.
- The Superintending Engineer (MT-Dn.), Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
**CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010**  
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

1. Mailing Address:- **STATEMENT OF DSM CHARGES (REVISED)** Billing Ref. No: **SLDC/DSM/CSPGCL/Aug-2015**

**To,**  
 The Chief Engineer ( C & CP ),  
 C.S.Power Generation Co. Ltd.  
 Shad No. 6, Danganiya , Raipur  
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : **06-Feb-2016**

3. Summary of DSM Charges for **KWE500 CSPGCL** for the month of **August-2015**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
AUG-15	183,354,531.25	177,038,518.75	178,376,250.00	-654,432.81	-1,604,141	1,142,753.12	2,948,817	-575,550	-16,190	752,936
<b>Total</b>	<b>183,354,531.25</b>	<b>177,038,518.75</b>	<b>178,376,250.00</b>	<b>-654,432.81</b>	<b>-1,604,141</b>	<b>1,142,753.00</b>	<b>2,948,817</b>	<b>-575,550</b>	<b>-16,190</b>	<b>752,936</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
ABB04610	KWE500_ST1	5000KV Korba-West(Extension) S	Substation End	MAIN	OK
ABB04638	KWE500_GT1	5000KV Korba-West(Extension) S	Substation End	MAIN	Data not recieved
ABB04609	KWE500_ST2	5000KV Korba-West(Extension) S	Substation End	MAIN	Data not recieved

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

**Late payment surcharge shall be applicable as per MYT Regulations 2012**

**(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.**

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **29**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **12**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **383**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



**Chief Engineer**  
**SLDC, CSPTCL, Raipur**

**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
**CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010**  
PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

**DAYWISE STATEMENT OF DSM CHARGES of KWE500 CSPGCL (REVISED)**

for the month of **August-2015** (for the period **01-Aug-2015** to **31-Aug-2015** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Aug-15	8,252,828.12	8,072,371.88	8,005,000.00	-18,244	-22,724	84,236	117,236	0	-3,972	90,540
02-Aug-15	7,121,156.25	6,939,737.50	6,960,000.00	-36,252	-34,576	15,989	29,626	0	-309	-5,258
03-Aug-15	3,024,546.88	2,727,198.44	2,917,500.00	-5,355	-17,330	30,456	88,964	0	0	71,634
04-Aug-15	0.00	-248,567.19	0.00	0	0	0	0	0	0	0
05-Aug-15	0.00	-123,953.12	0.00	0	0	0	0	0	0	0
06-Aug-15	0.00	-131,928.12	0.00	0	0	0	0	0	0	0
07-Aug-15	0.00	-106,535.94	0.00	0	0	0	0	0	0	0
08-Aug-15	0.00	-190,812.50	0.00	0	0	0	0	0	0	0
09-Aug-15	0.00	-263,404.69	0.00	0	0	0	0	0	0	0
10-Aug-15	0.00	-247,128.12	0.00	0	0	0	0	0	0	0
11-Aug-15	32,453.12	-343,931.25	15,000.00	-25,236	-49,072	0	0	-43,995	0	-93,067
12-Aug-15	4,414,046.88	4,064,412.50	4,146,250.00	-270,764	-693,230	154,930	429,012	-531,555	0	-795,773
13-Aug-15	7,381,156.25	7,050,443.75	7,065,000.00	-61,998	-185,411	47,442	123,834	0	0	-61,577
14-Aug-15	7,637,218.75	7,337,539.06	7,440,000.00	-105,594	-277,780	3,133	7,956	0	0	-269,824
15-Aug-15	7,635,656.25	7,457,281.25	7,440,000.00	-13,325	-35,648	30,606	46,834	0	-7,988	3,198
16-Aug-15	7,648,703.12	7,472,493.75	7,440,000.00	-3,273	-5,542	35,767	77,160	0	-1,296	70,322
17-Aug-15	7,642,593.75	7,466,662.50	7,440,000.00	-8,411	-23,550	35,073	76,134	0	0	52,583
18-Aug-15	7,640,031.25	7,454,878.12	7,440,000.00	-7,438	-18,697	22,316	41,775	0	0	23,078
19-Aug-15	7,834,187.50	7,651,090.62	7,590,000.00	-3,148	-7,543	64,239	169,482	0	0	161,939
20-Aug-15	7,707,453.12	7,526,896.88	7,470,000.00	-2,052	-6,434	58,948	134,647	0	-776	127,438
21-Aug-15	8,157,156.25	7,976,009.38	7,920,000.00	-1,219	-2,517	57,228	121,549	0	-1,850	117,182
22-Aug-15	8,148,218.75	7,966,110.94	7,920,000.00	-4,719	-6,452	50,830	84,368	0	0	77,916
23-Aug-15	9,175,000.00	8,994,164.06	8,970,000.00	-7,677	-9,154	31,841	54,549	0	0	45,394
24-Aug-15	9,365,140.62	9,187,995.31	9,120,000.00	-1,327	-4,581	69,322	222,286	0	0	217,705
25-Aug-15	9,422,484.38	9,239,281.25	9,195,000.00	-5,930	-17,637	50,211	171,791	0	0	154,154
26-Aug-15	9,713,484.38	9,541,675.00	9,510,000.00	-9,419	-27,855	41,094	158,659	0	0	130,804
27-Aug-15	9,298,250.00	9,129,018.75	9,120,000.00	-25,402	-72,238	34,420	100,496	0	0	28,257
28-Aug-15	9,334,593.75	9,168,606.25	9,120,000.00	-9,912	-20,971	58,519	149,224	0	0	128,253
29-Aug-15	9,254,562.50	9,091,373.44	9,032,500.00	-8,612	-14,011	67,486	182,082	0	0	168,071
30-Aug-15	9,142,281.25	8,974,542.19	8,940,000.00	-8,875	-19,307	43,417	161,547	0	0	142,240
31-Aug-15	8,371,328.12	8,204,996.88	8,160,000.00	-10,253	-31,881	55,250	199,607	0	0	167,726
<b>Total</b>	<b>183,354,531.25</b>	<b>177,038,518.75</b>	<b>178,376,250.00</b>	<b>-654,433</b>	<b>-1,604,141</b>	<b>1,142,753</b>	<b>2,948,817</b>	<b>-575,550</b>	<b>-16,190</b>	<b>752,936</b>

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