



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**  
**छत्तीसगढ़ राज्य विद्युत पारिषण कम्पनी मर्यादित**  
**(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)**  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
**छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर**

दूरभाष Phone : 0771-2574172  
 Website : www.sldccg.com

फैक्स Fax No. 0771-2574174  
 Email- dsm@sldccg.com

**SUMMARY OF STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)**

No:- 03-02/SLDC /DSM /6 / **2557**

Raipur, Date :

**24 JAN 2025**

To,  
**The General Manager (Finance)**  
 CSP Distribution Co. Ltd.,  
 Dangania, Raipur.

**Sub :-**Provisional statement of State Deviation Settlement Mechanism Account (SDSMA) for the period from **06-Jan-2025** to **12-Jan-2025** in respect of Sellers/Buyers, who have availed open access except CSPGCL and RE-generators.

**Ref :-** Hon'ble CSERC order in Suo-Motu P. No. 98/2022, dtd. 28/04/2023.

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account (SDSMA) in respect of Sellers/Buyers, who have availed open access and scheduled their energy (except CSPGCL and RE-generators) for the period from 06-Jan-2025 to 12-Jan-2025 for information and necessary action.

The SDSMA statement has been prepared on the basis of meter-readings as provided by the respective metering agency, the Implemented Injection/Drawal Schedule under Open-Access as uploaded in SLDC/WRLDC Website and E-mail as received from Power Exchange, and other inputs as per CSERC (Intra-State ABT and DSM) Regulations, 2016 except the APPC Rate of CSPDCL for FY 2024-25 which has not been approved by the Commission so far. Hence the provisional APPC Rate of Rs. 3.57 per KWh for FY-2023-24 as provided by O/o ED (RA&PM), CSPDCL vide letter no. 02-02/SE-I/EE-I/DSM/456, dtd. 08/05/2024 has been considered for capping the DSM Charges receivable to the Buyers. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of the order dtd. 28/04/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98 of 2022.

The Provisional SDSMA Statement in respect of following Seller/Buyer is being issued after due confirmation of Meter Reading and Schedule as per Reg. 11.1 (e) of CSERC (Intra-State ABT and DSM) Regulations, 2016 and the SDSMA bill in respect of Buyer has been issued as per provisions of Regulation 10 of CSERC (Intra-State ABT and DSM) Regulations, 2016

**Billing Ref.No :- SLDC/DSM/2025-W01**

Summary of SDSMA Charges for period from **06-Jan-2025** to **12-Jan-2025**

ENTITY_ID (Type)	Total Injected/Drawl Energy in KWh	Total Schedule towards open access in KWh	Contract Demand# (PF=0.9) in KWh	Total Deviation Energy in KWh	CFD** for Underinjection/ Overdrawl in ₹	CFD** for Overinjection/ Underdrawl in ₹	Add_CFD** for Underinjection/ Overdrawl in ₹	Add_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹	Deviation* in %
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
1 CSPL CSEB (SELLER)	1,140,845.52	1,099,312.42	--	41,533.10	-181,401	89,242	-79,034	-2,366	-173,558	3.78
2 ISL CSEB (SELLER)	409,862.28	310,775.00	--	99,087.28	-60,948	83,836	-42,793	-7,263	-27,167	31.88
3 JSPL CSEB (SELLER)	4,285,313.20	3,576,155.00	--	709,158.20	-1,884,490	842,405	-998,980	-69,311	-2,110,375	19.83
4 KSPL CSEB (SELLER)	927,038.17	1,025,020.00	--	-97,981.83	-1,211,805	245,116	-993,681	-23,654	-1,984,024	-9.56
5 MSPPL CSEB (MSC-Buyer)	781,377.50	783,275.00	831,600	833,497.50	0	541,510	0	-66,209	475,301	51.61
6 MSPU2_CG (SELLER)	3,488,891.40	3,516,544.54	--	-27,653.14	-357,738	128,596	-559	-3,713	-233,414	-0.79
7 NISL CSEB (SELLER)	511,585.90	426,042.50	--	85,543.40	-53,726	40,530	-5,009	-7,776	-25,980	20.08
8 NVL CSEB (SELLER)	585,784.00	356,670.00	--	229,114.00	-14,010	65,177	-362	-34,588	16,218	64.24
9 PSPL_CG (SELLER)	504,271.83	339,680.00	--	164,591.83	-49,385	144,624	-39,251	-10,943	45,045	48.45
10 REALISPAT CSEB (MSC-Buyer)	2,823,267.12	1,629,600.00	2,948,400	1,754,732.8	0	1,537,311	0	-137,846	1,399,464	38.33
11 RIEPL_CG (SELLER)	1,655,052.00	1,680,000.00	--	-24,948.00	-140,383	33,190	-4,787	-2,117	-114,096	-1.48
12 SBCDD_CG CSEB (SELLER)	171,576.32	161,280.00	--	10,296.32	-2,922	38,299	-1,893	-851	32,634	6.38
13 SBPIL-TLD CSEB (SELLER)	336,240.00	408,330.00	--	-72,090.00	-491,885	41,540	-318,579	-3,472	-772,396	-17.65
14 SEML CSEB (SELLER)	784,975.61	767,615.00	--	17,360.61	-61,043	12,510	-1,290	-3,277	-53,100	2.26
15 SIPPL CSEB (SELLER)	436,022.67	398,560.00	--	37,462.67	-136,467	86,401	-91,475	-3,539	-145,080	9.40
16 SKSIP CSEB (SELLER)	533,659.38	346,080.00	--	187,579.38	-31,569	120,538	-8,314	-15,283	65,372	54.20
17 SSPL_CG CSEB (SELLER)	416,960.09	394,975.00	--	21,985.09	-25,834	95,747	-16,518	-1,221	52,175	5.57
<b>TOTAL</b>	<b>19,792,723</b>	<b>17,219,914</b>	<b>3,780,000</b>		<b>-4,703,605</b>	<b>4,146,574</b>	<b>-2,602,524</b>	<b>-393,428</b>	<b>-3,552,981</b>	

\* -ve (minus) implies Under-Injection/Over-draw/Payable by the OA customer ;+ve(plus) Implies Over-injection/Under-draw/receivable by OA customer.

\*\* CFD means Charges for Deviation and Add\_CFD means Additional Charges for Deviation.

# Contact Demand is only applicable in case of Buyer-MSC

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

**Remarks :-** 1. The SDSMA bill is issued against the open access availed by above customers in the period of 06-01-2025 to 12-01-2025. However M/s CSPPL, M/s JWSWISPL, M/s RSIPPL and M/s VIL obtained standing clearance for open access, but these firms have not scheduled any power, so the SDSMA bill is not applicable to these firms.  
 2. The details of the above SDSMA statement shall be available shortly on the CGSLDC website (www.sldccg.com) under the link **Commercial -> DSM Charges of OAC.**  
 3. Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges.

**Abhishek Jain**  
 (Emp. No. 4511168)  
 SE (Market Operation)  
 SLDC, CSPTCL, Raipur

**Copy to:-**

1. The Executive Director (S/S), C.S.P.Transmission C.L., Raipur/Bilaspur.
2. The Executive Director (R.A. & P.M.), C.S.P. Distribution C.L., Raipur.
3. The Superintending Engineer (SO), SLDC, Control-Room, C.S.P.Transmission C.L., Raipur.
4. The Superintending Engineer (MT), CSPDCL, Devendra Nagar, Raipur.
5. The Superintending Engineer (O&M), CSPDCL, Raipur/Raigarh.
6. The Executive Engineer (AMR Cell-I), CSPDCL, Gudiyari, Raipur.
7. The Executive Engineer (MRT Dn.-I), C.S.P.Transmission C.L., Gudiyari, Raipur.
8. The Executive Engineer (MRT Dn.), C.S.P.Transmission C.L., Bilaspur/Raigarh.
9. The Executive Engineer (MRT Cum S/s Dn.), C.S.P.Transmission C.L., Korba.
10. The EE (OA)/EE (RA)/ Manager (F&A), O/o ED (LD), CSPTCL, Raipur.

**Details of receiving of data by SLDC for preparation of SDSMA charges for the billing period from 30-Dec-24 to 05-Jan-25**

Entity Id	Meter Id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Metering Dn	Actual date of receipt of Meter Data	Delay in receipt of Meter Data	Non availability of Main Meter	Replacement of Meter	Adjustment in Meter reading	Delay in verify by Metering Dn.	Delay in verify by OA customer
CSPL CSEB	CSE29152	132/33 KV Champa S/s	MAIN	Failed	07-Jan-25	07-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
ISL CSEB	CSE41303	132 KV Raigarh S/s	MAIN	Failed	07-Jan-25	08-Jan-25	1 Days	NO	NO	NO	No Delay	No Delay
J SPL CSEB	CSE52566	220 KV Kotra (Raigarh) S/s	MAIN	Failed	07-Jan-25	08-Jan-25	1 Days	NO	NO	NO	No Delay	No Delay
J SPL CSEB	CSE52567	220 KV Kotra (Raigarh) S/s	MAIN	Failed	07-Jan-25	08-Jan-25	1 Days	NO	NO	NO	No Delay	No Delay
JSWISPL CSEB	CSE41311	132/33 KV Chaple Raigarh S	MAIN	Failed	07-Jan-25	08-Jan-25	1 Days	NO	NO	NO	No Delay	No Delay
JSWISPL CSEB	CSE29166	132/33 KV Chaple Raigarh S	MAIN	Failed	07-Jan-25	08-Jan-25	1 Days	NO	NO	NO	No Delay	No Delay
KSPL CSEB	CSE52824	132/33KV S/s Pathariya Mun	MAIN	Failed	07-Jan-25	08-Jan-25	1 Days	NO	NO	NO	No Delay	No Delay
MSPPL CSEB	CSE29549	220 KV Siltara S/s	MAIN	Failed	07-Jan-25	07-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
MSPU2_CG	CSE52418	132/33 KV Duldula (Simga)	MAIN	Failed	07-Jan-25	07-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
NISL CSEB	CSE52266	33/11 KV Belha S/s	MAIN	Failed	07-Jan-25	06-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
NVL CSEB	CSE52044	132/33 KV Baloda Bazar S/s	MAIN	Failed	07-Jan-25	07-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
REALISPAT CS	Q0451405	220 KV S/s Borjhara	MAIN	Failed	07-Jan-25	07-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
RIEPL_CG	CSE52654	220/132 KV Bhatapara S/s	MAIN	Failed	07-Jan-25	07-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
RSIPL CSEB	CSE29552	220/132/33 KV S/s Siltara	MAIN	Failed	07-Jan-25	07-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
SBCDD_CG CS	CSE52596	33/11 KV Khamtarai(Arang)	MAIN	Failed	07-Jan-25	06-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
SBPIL-TLD CS	XE575949	220/132 KV Kuthrel S/s (Rait)	MAIN	Failed	07-Jan-25	07-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
SEML CSEB	Q0451407	220/132/33 KV Siltara S/s	MAIN	Failed	07-Jan-25	07-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
SIPPL CSEB	CSE52210	33/11 KV Gerwani S/s	MAIN	Failed	07-Jan-25	06-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
SKSIP CSEB	APM80098	220 KV Siltara S/s	MAIN	Failed	07-Jan-25	07-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
SSPL_CG CSE	CSE52711	33/11 KV S/s Banjari	MAIN	Failed	07-Jan-25	14-Jan-25	7 Days	NO	NO	NO	No Delay	No Delay

**Details of receiving of data by SLDC for preparation of SDSMA charges for the billing period from 06-Jan-25 to 12-Jan-25**

Entity Id	Meter Id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Metering Dn	Actual date of receipt of Meter Data	Delay in receipt of Meter Data	Non availability of Main Meter	Replacement of Meter	Adjustment in Meter reading	Delay in verify by Metering Dn.	Delay in verify by OA customer
CSPL CSEB	CSE29152	132/33 KV Champa S/s	MAIN	Failed	14-Jan-25	20-Jan-25	6 Days	NO	NO	NO	No Delay	No Delay
ISL CSEB	CSE41303	132 KV Raigarh S/s	MAIN	Failed	14-Jan-25	15-Jan-25	1 Days	NO	NO	NO	No Delay	No Delay
J SPL CSEB	CSE52566	220 KV Kotra (Raigarh) S/s	MAIN	Failed	14-Jan-25	15-Jan-25	1 Days	NO	NO	NO	No Delay	No Delay
J SPL CSEB	CSE52567	220 KV Kotra (Raigarh) S/s	MAIN	Failed	14-Jan-25	15-Jan-25	1 Days	NO	NO	NO	No Delay	No Delay
KSPL CSEB	CSE52824	132/33KV S/s Pathariya Mun	MAIN	Failed	14-Jan-25	14-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
MSPPL CSEB	CSE29549	220 KV Siltara S/s	MAIN	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay
MSPU2_CG	CSE52418	132/33 KV Duldula (Simga)	MAIN	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay
NISL CSEB	CSE52266	33/11 KV Belha S/s	MAIN	Failed	14-Jan-25	14-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
NVL CSEB	CSE52044	132/33 KV Baloda Bazar S/s	MAIN	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay
PSPL_CG	CSE52608	132/33KV S/s Birkoni	MAIN	Failed	14-Jan-25	14-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay
REALISPAT CS	Q0451405	220 KV S/s Borjhara	MAIN	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay
RIEPL_CG	CSE52654	220/132 KV Bhatapara S/s	MAIN	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay
SBCDD_CG CS	CSE52596	33/11 KV Khamtarai(Arang)	MAIN	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay
SBPIL-TLD CS	XE575949	220/132 KV Kuthrel S/s (Rait)	MAIN	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay
SEML CSEB	Q0451407	220/132/33 KV Siltara S/s	MAIN	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay
SIPPL CSEB	CSE52210	33/11 KV Gerwani S/s	MAIN	Failed	14-Jan-25	16-Jan-25	2 Days	NO	NO	NO	No Delay	No Delay
SKSIP CSEB	APM80098	220 KV Siltara S/s	MAIN	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay
SSPL_CG CSE	CSE52711	33/11 KV S/s Banjari	MAIN	Failed	14-Jan-25	14-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay

Note:- ## denotes the Schedule and injection/drawl is not verified by the Entity within stipulated time, so the same has been considered as deemed verified.



CIN - U40108CT2003SGC015820

## CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2025-W01

To,

M/s Chhattisgarh Steel & Power Ltd.(CSPL CSEB)  
2nd floor,Plot no-63/66,Ph.no.-113,Mother Teresa W.H. 43,Jal Vihar Colony  
Dist :- Raipur (CG)  
490001 , Fax No -0771 4215666

Kind Attn:- Mr. Amal Agrawal(Fin.Head)/Mr.Neeraj Agra

2. Date of Issue of SDSMA Statement :

24 JAN 2025

Due Date of Payment :

03 FEB 2025

3. Summary on DSM Charges for CSPL CSEB (Seller)

for the period 06-Jan-2025 to 12-Jan-2025

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# in KWH	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
06-Jan-25	139,691.04	132,196.75	--	7,494.29	-6,667.4	-15,743	3,928	11,971	-7,900	-2,071	-13,743
07-Jan-25	158,299.44	151,776.75	--	6,522.69	-6,950.9	-23,271	3,239	10,983	-12,587	-127	-25,001
08-Jan-25	168,313.68	158,223.97	--	10,089.71	-7,258.8	-15,503	3,368	13,377	-6,496	0	-8,622
09-Jan-25	162,685.20	158,221.75	--	4,463.45	-7,696.0	-33,874	3,336	12,670	-17,299	0	-38,504
10-Jan-25	186,530.40	182,710.15	--	3,820.25	-7,862.1	-38,333	2,909	11,947	-12,841	0	-39,227
11-Jan-25	199,521.12	197,141.29	--	2,379.83	-9,212.0	-33,506	3,204	16,379	-10,850	0	-27,977
12-Jan-25	125,804.64	119,041.75	--	6,762.89	-6,282.2	-21,170	4,332	11,914	-11,061	-168	-20,484
<b>Total</b>	<b>1,140,845.52</b>	<b>1,099,312.42</b>		<b>41,533.10</b>	<b>-51,929</b>	<b>-181,401</b>	<b>24,316</b>	<b>89,242</b>	<b>-79,034</b>	<b>-2,366</b>	<b>-173,558</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meterin	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE29152	132/33 KV Champa S/s	MAIN	Failed	14-Jan-25	20-Jan-25	6 Days	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility and ## denotes the Schedule and injection/drawl is not verified by the Entity within stipulated time, so the same has been considered as deemed verified.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
--	--	--	--	--	--	--	--

6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹)	Highest Wkly Payable DSM for Curr. Qtr. (JAN25 - MAR25) (₹)	LC to be Paid (₹)
288,875	173,558	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill
- The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.

A/C details of CSPDCL are as under :-

- Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- Account Number - 619401010050442
- IFSC Code - UBIN0561941

- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
- The details of above State DSM Account is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
  - Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 197
  - Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
  - Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 7



Abhishek Jain  
(Emp. No. 4511168)  
SE (Market Operation)  
SLDC, CSPTCL, Raipur





CIN - U40108CT2003SGC015820

## CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पाप्रेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2025-W01

To,

M/s Ind Synergy Ltd. (ISL CSEB)  
Village- Kotmar, Near Mahuapali  
Distt-Raigarh (CG)  
496001 , Fax No -0771 2281700

Kind Attn:- Mr Satyadeep Sahukar

2. Date of Issue of SDSMA Statement : 24 JAN 2025

Due Date of Payment : 03 FEB 2025

3. Summary on DSM Charges for ISL CSEB (Seller)

for the period 06-Jan-2025 to 12-Jan-2025

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
06-Jan-25	115,700.64	97,850.00	-	17,850.64	-5,852.3	-10,595	7,548	24,039	-7,491	-1,727	4,226
07-Jan-25	109,248.24	94,675.00	-	14,573.24	-8,311.2	-37,857	6,780	22,793	-29,535	-352	-44,952
08-Jan-25	87,423.36	71,205.00	-	16,218.36	-1,337.1	-5,134	5,746	19,680	-2,505	-4,733	7,308
09-Jan-25	18,005.16	7,825.00	-	10,180.16	-109.8	-542	706	2,684	-204	-285	1,654
10-Jan-25	26,183.04	12,480.00	-	13,703.04	-222.2	-1,191	1,268	5,285	-760	0	3,333
11-Jan-25	26,908.08	12,480.00	-	14,428.08	-522.1	-3,439	1,219	5,709	-1,841	0	430
12-Jan-25	26,393.76	14,260.00	-	12,133.76	-707.8	-2,190	1,083	3,647	-457	-166	834
<b>Total</b>	<b>409,862.28</b>	<b>310,775.00</b>		<b>99,087.28</b>	<b>-17,063</b>	<b>-60,948</b>	<b>24,349</b>	<b>83,836</b>	<b>-42,793</b>	<b>-7,263</b>	<b>-27,167</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meterin	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE41303	132 KV Raigarh S/s	MAIN	Failed	14-Jan-25	15-Jan-25	1 Days	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility and ## denotes the Schedule and injection/drawl is not verified by the Entity within stipulated time, so the same has been considered as deemed verified.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
-	-	-	-	-	-	-	-

6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹)	Highest Wkly Payable DSM for Curr. Qtr. (JAN25 - MAR25) (₹)	LC to be Paid (₹)
0	27,167	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.


7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill
- The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of CSPDCL are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
- The details of above State DSM Account is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-  
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 477  
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0  
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 8



  
**Abhishek Jain**  
 (Emp. No. 4511168)  
 SE (Market Operation)  
 SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

## CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्राणण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपकर्म)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2025-W01

To,

M/s Jindal Steel & Power Ltd. (JSPL CSEB)  
13 KM Stone, Mandir Hasuad, G.E. Road  
Dist :- Raipur (CG)  
492101 , Fax No -0771-2471120

Kind Attn:- Mr. Anand Shukla / Mr.Ravish Ranjan K.

2. Date of Issue of SDSMA Statement : 24 JAN 2025

Due Date of Payment : 03 FEB 2025

3. Summary on DSM Charges for JSPL CSEB (Seller)

for the period 06-Jan-2025 to 12-Jan-2025

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
06-Jan-25	579,612.70	483,942.50	--	95,670.20	-81,047.3	-281,407	27,680	84,648	-158,252	-31,518	-366,530
07-Jan-25	574,562.10	474,260.00	--	100,302.10	-57,476.9	-242,736	28,841	89,735	-124,915	0	-277,916
08-Jan-25	509,320.20	402,080.00	--	107,240.20	-54,527.6	-174,277	28,930	99,277	-100,014	-17,704	-192,719
09-Jan-25	718,190.20	647,260.00	--	70,930.20	-98,208.5	-418,001	38,850	135,393	-231,438	-11,637	-525,682
10-Jan-25	688,971.20	554,910.00	--	134,061.20	-79,333.9	-378,950	33,471	141,941	-196,018	0	-433,027
11-Jan-25	623,432.10	519,085.00	--	104,347.10	-47,890.6	-228,554	36,304	184,076	-95,140	0	-139,617
12-Jan-25	591,224.70	494,617.50	--	96,607.20	-54,146.3	-180,566	33,215	107,334	-93,202	-8,451	-174,885
<b>Total</b>	<b>4,285,313.20</b>	<b>3,576,155.00</b>		<b>709,158.20</b>	<b>-472,631</b>	<b>-1,884,490</b>	<b>227,291</b>	<b>842,405</b>	<b>-998,980</b>	<b>-69,311</b>	<b>-2,110,375</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contact Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE52567	220 KV Kotra (Raigarh) S/s	MAIN	Failed	14-Jan-25	15-Jan-25	1 Days	NO	NO	NO	No Delay	No Delay
CSE52566	220 KV Kotra (Raigarh) S/s	MAIN	Failed	14-Jan-25	15-Jan-25	1 Days	NO	NO	NO	No Delay	No Delay

Note:- kindly take necessary action at your end for restoration of AMR facility and ## denotes the Schedule and injection/drawl is not verified by the Entity within stipulated time.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
--	--	--	--	--	--	--	--

6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹)	Highest Wkly Payable DSM for Curr. Qtr. (JAN25 - MAR25) (₹)	LC to be Paid (₹)
0	2,110,375	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.

A/C details of CSPDCL are as under :-


- Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- Account Number - 619401010050442
- IFSC Code - UBIN0561941

- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
- The details of above State DSM Account is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
  - Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 540
  - Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
  - Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 5



  
 Abhishek Jain  
 (Emp. No. 4511168)  
 SE (Market Operation)  
 SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

## CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर  
दूरभाष Phone : 0771-2574172 फैक्स Fax No. 0771-2574174  
Website : www.sldccg.com Email- dsm@sldccg.com

1. Mailing Address:- STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2025-W01

To,  
M/s Kusum Smelters Pvt. Ltd.(KSPL CSEB)  
Krishna United,Near MGM EYE Hospital, Saddu, Vidhan Sabha Road  
Distt.- Raipur (C.G.)  
492014 , Fax No -

Kind Attn:-Mr. Vishal Agarwal

2. Date of Issue of SDSMA Statement : 24 JAN 2025

Due Date of Payment : 03 FEB 2025

3. Summary on DSM Charges for KSPL CSEB (Seller) for the period 06-Jan-2025 to 12-Jan-2025

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
06-Jan-25	245,393.92	198,000.00	--	47,393.92	-4,962.1	-15,500	21,308	63,092	-7,247	-11,000	29,346
07-Jan-25	252,660.03	198,000.00	--	54,660.03	0.0	0	23,697	79,511	0	-2,816	76,696
08-Jan-25	254,318.45	198,000.00	--	56,318.45	-1,547.0	-7,554	23,501	78,901	-5,801	-9,314	56,232
09-Jan-25	174,665.77	233,020.00	--	-58,354.23	-65,535.8	-285,756	7,182	23,611	-234,758	-524	-497,427
10-Jan-25	0.00	198,000.00	--	-198,000.0	-198,000.0	-902,996	0	0	-745,875	0	-1,648,871
<b>Total</b>	<b>927,038.17</b>	<b>1,025,020.00</b>		<b>-97,981.83</b>	<b>-270,045</b>	<b>-1,211,805</b>	<b>75,688</b>	<b>245,116</b>	<b>-993,681</b>	<b>-23,654</b>	<b>-1,984,024</b>

\* -ve (minus) implies payable by the CA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer.

## 4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meterin	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE52824	132/33KV S/s Pathariya Mungeli MAIN	Failed	Failed	14-Jan-25	14-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility and ## denotes the Schedule and injection/drawl is not verified by the Entity within stipulated time, so the same has been considered as deemed verified.

## 5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
--	--	--	--	--	--	--	--

## 6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹ )	Highest Wkly Payable DSM for Crr. Qtr. (JAN25 - MAR25) (₹ )	LC to be Paid (₹ )
0	1,984,024	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

## 7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The timelock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of CSPDCL are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
- The details of above State DSM Account is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

## 8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-  
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 395  
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0  
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 9



Abhishek Jain  
(Emp. No. 4511168)  
SE (Market Operation)  
SLDC, CSPTCL, Raipur





CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

छत्तीसगढ़ राज्य विद्युत पायेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**

दूरभाष Phone : 0771-2574172  
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174  
Email- [dsm@sldccg.com](mailto:dsm@sldccg.com)

1. Mailing Address:- **STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2025-W01**

To,  
M/s Mahendra Sponge & Power Pvt Ltd. (MSPPL CSEB)  
Maruti Business Park, A-Block, 2nd Floor  
Near Dhuppad Petrol Pump, Raipur (CG)  
492001 , Fax No -0771 4065619

Kind Attn:- Mr. D.K. Giri

2. Date of Issue of SDSMA Statement : **24 JAN 2025**

Due Date of Payment : **03 FEB 2025**

3. Summary on DSM Charges for **MSPPL CSEB (MSC-Buyer)** for the period **06-Jan-2025 to 12-Jan-2025**

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
06-Jan-25	120,461.56	116,400.00	118,800	114,738.44	0.0	0	28,224	66,860	0	-22,602	44,258
07-Jan-25	106,425.62	116,400.00	118,800	128,774.38	0.0	0	28,224	78,628	0	-4,661	73,967
08-Jan-25	73,948.75	84,875.00	118,800	129,726.25	0.0	0	24,441	66,929	0	-18,204	48,725
09-Jan-25	118,637.19	116,400.00	118,800	116,562.81	0.0	0	28,224	81,072	0	-5,887	75,185
10-Jan-25	114,768.75	116,400.00	118,800	120,431.25	0.0	0	28,224	87,140	0	0	87,140
11-Jan-25	125,765.00	116,400.00	118,800	109,435.00	0.0	0	28,224	90,841	0	0	90,841
12-Jan-25	121,370.62	116,400.00	118,800	113,829.38	0.0	0	28,224	70,039	0	-14,855	55,184
<b>Total</b>	<b>781,377.50</b>	<b>783,275.00</b>		<b>833,497.50</b>	<b>0</b>	<b>0</b>	<b>193,785</b>	<b>541,510</b>	<b>0</b>	<b>-66,209</b>	<b>475,301</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meterin	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE29549	220 KV Siltara S/s	MAIN	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility and ## denotes the Schedule and injection/drawl is not verified by the Entity within stipulated time, so the same has been considered as deemed verified.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- **No Data available for 06-12Jan25.**

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
-	-	-	-	-	-	-	-

6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹)	Highest Wkly Payable DSM for Crr. Qtr. (JAN25 - MAR25) (₹)	LC to be Paid (₹)
0	0	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The time block wise frequency and rate of deviation charges has been considered as per Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 68/2022.
- The bill amount of SDSMA Charges is receivable to you from CSPDCL, which is to be settled by the O/o GM (Finance), CSPDCL, Raipur.
- The Deviation Pool A/C no. is maintained by CSPDCL, therefore please contact with the officials of the GM (Finance), CSPDCL at 0771-2574340. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of CSPDCL are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number. - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. Otherwise Open access permission/NOC may be denied.
- The details of above DSM charges statement is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-  
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = **660**  
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = **0**  
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = **0**



**Abhishek Jain**  
(Emp. No. 4511168)  
SE (Market Operation)  
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम) CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172 Website : www.sldccg.com

फैक्स Fax No. 0771-2574174 Email- dsm@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2025-W01

To,

M/s Mahendra Sponge & Power Ltd. Unit-2 (MSPU2\_CG) Maruti Business Park, A-Block, 2nd Floor Near Dhuppad Petrol Pump, Raipur (CG) 492001 , Fax No -0771 4065619

Kind Attn:-Mr. D.K. Giri

2. Date of Issue of SDSMA Statement :

24 JAN 2025

Due Date of Payment :

03 FEB 2025

3. Summary on DSM Charges for MSPU2\_CG (Seller)

for the period 06-Jan-2025 to 12-Jan-2025

Table with 12 columns: For Date, Injected/Drawl Energy in KWh, Total Schedule towards Open access in KWh, Contract Demand# (PF=0.9) in KWh, Total Deviation Energy in KWh, Deviation Energy on Underinjection/Overdrawl in KWh, CFD\*\* for Underinjection/Overdrawl in ₹, Deviation Energy on Overinjection/Underdrawl upto 12% of schedule in KWh, CFD\*\* for Overinjection/Underdrawl in ₹, Addl\_CFD\*\* for Underinjection/Overdrawl in ₹, Addl\_CFD\*\* for Overinjection/Underdrawl in ₹, Total DSM Charges\* in ₹. Rows include dates from 06-Jan-25 to 12-Jan-25 and a Total row.

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contarot Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Table with 12 columns: Meter\_id, Meter Location, Type of Meter, AMR Status at SLDC end, Due Date of receipt of Meter, Actual date of receipt of Meter, Delay in receipt of Meter, Non availability of Main Meter, Replacement of Main Meter, Adjustment in Main Meter, Delay in verify by Metering Dn., Delay in verify by OACs. Row for CSE52418 at 132/33 KV Duidula (Simga) S/S MAIN.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Table with 8 columns: Sl. No., Voltage Level, Transmission Element, Line Name, From Date & Time, To Date and Time, Duration in hr:min, Remarks. All fields are empty.

6. Letter of Credit Details:-

Table with 3 columns: Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹), Highest Wkly Payable DSM for Crr. Qtr. (JAN25 - MAR25) (₹), LC to be Paid (₹). Values: 341,832, 233,414, Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill
(2) The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
(3) Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number - 619401010050442
(iv) IFSC Code - UBIN0561941
(4) Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
(6) The details of above State DSM Account is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 36
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 7



Abhishek Jain (Emp. No. 4511168) SE (Market Operation) SLDC, CSPTCL, Raipur





CIN - U40108CT2003SGC015820

## CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174  
Email- dsm@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2025-W01

To,

M/s Nova Iron & Steel Ltd.(NISL CSEB)  
Nova Nagar, Village & PO- Dagori, Tehsil- Bilha  
Distt.- Bilaspur (C.G.)  
495224 , Fax No -07752-285213

Kind Attn:- Mr. Ajay Shah

2. Date of Issue of SDSMA Statement : 24 JAN 2025

Due Date of Payment : 03 FEB 2025

3. Summary on DSM Charges for NISL CSEB (Seller)

for the period 06-Jan-2025 to 12-Jan-2025

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
06-Jan-25	69,850.73	58,690.00	--	11,160.73	-1,897.1	-6,533	1,570	5,290	0	-823	-2,066
07-Jan-25	69,620.69	60,020.00	--	9,600.69	-1,938.3	-5,519	1,513	5,627	0	-377	-2,619
08-Jan-25	65,266.05	58,690.00	--	6,576.05	-2,372.1	-7,099	1,509	5,782	-121	0	-1,438
09-Jan-25	64,283.03	54,985.00	--	9,298.03	-3,173.9	-12,994	1,284	4,305	-3,820	0	-12,509
10-Jan-25	83,100.39	72,002.50	--	11,097.89	-1,532.9	-7,795	1,343	5,292	0	0	-2,502
11-Jan-25	90,747.94	72,002.50	--	18,745.44	-1,918.2	-11,078	1,853	8,121	-1,068	0	-4,025
12-Jan-25	68,717.07	49,652.50	--	19,064.57	-617.8	-2,708	2,172	6,113	0	-6,576	-3,171
<b>Total</b>	<b>511,585.90</b>	<b>426,042.50</b>		<b>85,543.40</b>	<b>-13,450</b>	<b>-53,726</b>	<b>11,244</b>	<b>40,530</b>	<b>-5,009</b>	<b>-7,776</b>	<b>-25,980</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meterin	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE52266	33/11 KV Belha S/s	MAIN	Failed	14-Jan-25	14-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility and '#' denotes the Schedule and injection/drawl is not verified by the Entity within stipulated time, so the same has been considered as deemed verified.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
--	--	--	--	--	--	--	--

6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹)	Highest Wkly Payable DSM for Crr. Qtr. (JAN25 - MAR25) (₹)	LC to be Paid (₹)
53,969	25,980	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.


7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill
- The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of CSPDCL are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
- The details of above State DSM Account is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-  
(i). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 306  
(ii). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0  
(iii). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 8



  
Abhishek Jain  
(Emp. No. 4511168)  
SE (Market Operation)  
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**

दूरभाष Phone : 0771-2574172  
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174  
Email- [dsm@sldccg.com](mailto:dsm@sldccg.com)

1. Mailing Address:-

**STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)**

Billing Ref. No: **SLDC/DSM/2025-W01**

To,

M/s Nu Vista Ltd.(NVL CSEB)  
Village- Risdā, Suhela Road,  
Distt.- Baloda Bazar (C.G.)  
493332 , Fax No -

Kind Attn:- Mr. Vikran Dey Singh Chandel

2. Date of Issue of SDSMA Statement :

**24 JAN 2025**

Due Date of Payment :

**03 FEB 2025**

3. Summary on DSM Charges for **NVL CSEB (Seller)**

for the period **06-Jan-2025 to 12-Jan-2025**

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
07-Jan-25	149,885.00	92,255.00	--	57,630.00	-1,605.5	-4,090	696	1,973	0	-10,540	-12,657
08-Jan-25	59,630.00	24,750.00	--	34,880.00	-215.0	-1,041	1,317	4,008	0	-7,636	-4,670
09-Jan-25	96,969.00	69,085.00	--	27,884.00	-1,194.0	-5,199	2,507	8,811	-105	-20	3,487
10-Jan-25	129,634.00	95,885.00	--	33,749.00	-275.5	-576	5,858	30,325	0	0	29,750
11-Jan-25	72,906.00	48,925.00	--	23,981.00	-300.0	-1,671	3,569	20,060	-86	0	18,304
12-Jan-25	76,760.00	25,770.00	--	50,990.00	-1,426.5	-1,433	0	0	-172	-16,391	-17,995
<b>Total</b>	<b>585,784.00</b>	<b>356,670.00</b>		<b>229,114.00</b>	<b>-5,016</b>	<b>-14,010</b>	<b>13,948</b>	<b>65,177</b>	<b>-362</b>	<b>-34,588</b>	<b>16,218</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meterin	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE52044	132/33 KV Baloda Bazar S/s	MAIN	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility and ## denotes the Schedule and injection/drawl is not verified by the Entity within stipulated time, so the same has been considered as deemed verified.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- **No Data available for 06-12Jan25.**

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
--	--	--	--	--	--	--	--

6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹)	Highest Wkly Payable DSM for Curr. Qtr. (JAN25 - MAR25) (₹)	LC to be Paid (₹)
73,741	0	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The timeblock wise frequency and rate of deviation charges has been considered as per Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- The bill amount of SDSMA Charges is receivable to you from CSPDCL, which is to be settled by the O/o GM (Finance), CSPDCL, Raipur.
- The Deviation Pool A/C no. is maintained by CSPDCL, therefore please contact with the officials of the GM (Finance), CSPDCL at 0771-2574340. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of CSPDCL are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number. - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. Otherwise Open access permission/NOC may be denied.
- The details of above DSM charges statement is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-  
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = **473**  
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = **0**  
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = **8**



**Abhishek Jain**  
(Emp. No. 4511168)  
SE (Market Operation)  
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

## CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पायेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य मार प्रेषण केन्द्र, रायपुर  
दूरभाष Phone : 0771-2574172 फैक्स Fax No. 0771-2574174  
Website : www.sldccg.com Email- dsm@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2025-W01

To,

M/s Phil Steel & Power Pvt.Ltd.(PSPL CG)  
3rd Floor.Mahima Trade Center,Hansa Vihar,Lik Road  
Distt.- Bilaspur (C.G.)  
, Fax No -

Kind Attn:-Mr.Praveen Chandra Jha

2. Date of issue of SDSMA Statement :

24 JAN 2025

Due Date of Payment :

03 FEB 2025

3. Summary on DSM Charges for PSPL CG (Seller)

for the period 06-Jan-2025 to 12-Jan-2025

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
08-Jan-25	105,856.03	40,360.00	--	65,496.03	0.0	0	4,843	15,020	0	-7,279	7,741
09-Jan-25	86,027.69	70,040.00	--	15,987.69	-13,205.7	-45,810	6,620	26,021	-36,599	0	-56,389
10-Jan-25	28,490.21	9,270.00	--	19,220.21	0.0	0	1,112	3,823	0	0	3,823
11-Jan-25	139,073.70	104,040.00	--	35,033.70	-59.5	-364	12,167	59,089	0	0	58,724
12-Jan-25	144,824.21	115,970.00	--	28,854.21	-2,213.2	-3,211	13,373	40,672	-2,652	-3,664	31,145
<b>Total</b>	<b>504,271.83</b>	<b>339,680.00</b>		<b>164,591.83</b>	<b>-15,478</b>	<b>-49,385</b>	<b>38,116</b>	<b>144,624</b>	<b>-39,251</b>	<b>-10,943</b>	<b>45,045</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA Customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meter	Actual date of receipt of Meter Data	Delay in receipt of Meter Data	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE52608	132/33KV S/s Birkoni	MAIN	Failed	14-Jan-25	14-Jan-25	No Delay	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility and ## denotes the Schedule and injection/drawl is not verified by the Entity within stipulated time, so the same has been considered as deemed verified.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
--	--	--	--	--	--	--	--

6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹)	Highest Wkly Payable DSM for Crr. Qtr. (JAN25 - MAR25) (₹)	LC to be Paid (₹)
425,681	0	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The timeblock wise frequency and rate of deviation charges has been considered as per Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- The bill amount of SDSMA Charges is receivable to you from CSPDCL, which is to be settled by the O/o GM (Finance), CSPDCL, Raipur.
- The Deviation Pool A/C no. is maintained by CSPDCL, therefore please contact with the officials of the GM (Finance), CSPDCL at 0771-2574340. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of CSPDCL are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number. - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. Otherwise Open access permission/NOC may be denied.
- The details of above DSM charges statement is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-  
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 376  
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0  
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 6



Abhishek Jain  
(Emp. No. 4511168)  
SE (Market Operation)  
SLDC, CSPTCL, Raipur





CIN - U40108CT2003SGC015820

## CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पायेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPURदूरभाष Phone : 0771-2574172  
Website : www.sldccg.comफैक्स Fax No. 0771-2574174  
Email- dsm@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2025-W01

To,

M/s Real Ispat & Power Ltd. (REALISPAT CSEB)  
Vrindavan, Near Holy Hearts School,  
Civil Lines, Raipur  
492001 , Fax No -0771 4224010,4224009

Kind Attn:- Mr. Ritesh Jindal

2. Date of issue of SDSMA Statement :

24 JAN 2025

Due Date of Payment :

03 FEB 2025

3. Summary on DSM Charges for REALISPAT CSEB (MSC-Buyer)

for the period 06-Jan-2025 to 12-Jan-2025

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
06-Jan-25	408,498.91	232,800.00	421,200	245,501.09	0.0	0	78,480	185,912	0	-50,208	135,704
07-Jan-25	415,235.18	232,800.00	421,200	238,764.82	0.0	0	78,480	218,635	0	-11,939	206,696
08-Jan-25	416,611.40	232,800.00	421,200	237,388.60	0.0	0	78,480	217,685	0	-36,469	181,216
09-Jan-25	418,956.05	232,800.00	421,200	235,043.95	0.0	0	78,480	225,431	0	-10,893	214,538
10-Jan-25	407,011.18	232,800.00	421,200	246,988.82	0.0	0	78,480	242,302	0	0	242,302
11-Jan-25	384,480.12	232,800.00	421,200	269,519.88	0.0	0	78,480	252,594	0	0	252,594
12-Jan-25	372,474.29	232,800.00	421,200	281,525.71	0.0	0	78,480	194,752	0	-28,337	166,415
<b>Total</b>	<b>2,823,267.12</b>	<b>1,629,600.00</b>		<b>1,754,732.</b>	<b>0</b>	<b>0</b>	<b>549,360</b>	<b>1,537,311</b>	<b>0</b>	<b>-137,846</b>	<b>1,399,464</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meterin	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
Q0451405	220 KV S/s Borjhara	MAIN	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility and '#' denotes the Schedule and injection/drawl is not verified by the Entity within stipulated time, so the same has been considered as deemed verified.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date & Time	To Date and Time	Duration in hr:min	Remarks
--	--	--	--	--	--	--	--

6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr. (OCT24 - DEC24) (₹)	Highest Wkly Payable DSM for Curr. Qtr. (JAN25 - MAR25) (₹)	LC to be Paid (₹)
0	0	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.


7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The timeblock wise frequency and rate of deviation charges has been considered as per Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- The bill amount of SDSMA Charges is receivable to you from CSPDCL, which is to be settled by the O/o GM (Finance), CSPDCL, Raipur.
- The Deviation Pool A/C no. is maintained by CSPDCL, therefore please contact with the officials of the GM (Finance), CSPDCL at 0771-2574340. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of CSPDCL are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number. - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. Otherwise Open access permission/NOC may be denied.
- The details of above DSM charges statement is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-  
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 660  
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0  
(III). Number of time blocks where over-injection/under-drawl observed when freq is 50.10 Hz & above = 0



  
**Abhishek Jain**  
 (Emp. No. 4511168)  
 SE (Market Operation)  
 SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पाप्रेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपकर्म)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2025-W01

To,

M/s Real Ispat And Energy Pvt.Ltd
Vrindavan,Near IDBI Bank
Civil Lines,raipur
, Fax No -

Kind Attn:- Ritesh Jindal

2. Date of Issue of SDSMA Statement :

24 JAN 2025

Due Date of Payment :

03 FEB 2025

3. Summary on DSM Charges for RIEPL\_CG (Seller)

for the period 06-Jan-2025 to 12-Jan-2025

Table with 12 columns: For Date, Total Injected/Drawl Energy in KWh, Total Schedule towards Open access in KWh, Contract Demand# (PF=0.9) in KWh, Total Deviation Energy in KWh, Deviation Energy on Underinjection/Overdrawl in KWh, CFD\*\* for Underinjection/Overdrawl in ₹, Deviation Energy on Overinjection/Underdrawl upto 12% of schedule in KWh, CFD\*\* for Overinjection/Underdrawl in ₹, Addl\_CFD\*\* for Underinjection/Overdrawl in ₹, Addl\_CFD\*\* for Overinjection/Underdrawl in ₹, Total DSM Charges\* in ₹.

\* -ve (min) implies payable by the O/A Customer, +ve (plus) implies receivable by the O/A customer

\*\* CFD means Charges for Deviation and Addl. CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Table with 12 columns: Meter\_id, Meter Location, Type of Meter, AMR Status at SLDC end, Due Date of receipt of Meter Data from Meterin, Actual date of receipt of Meter Data, Delay in receipt of MeterData, Non availability of Main Meter, Replacement of Main Meter, Adjustment in Main Meter, Delay in verify by Metering Dn., Delay in verify by OACs.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Table with 8 columns: Sl. No., Voltage Level, Transmission Element, Line Name, From Date& Time, To Date and Time, Duration in hr:min, Remarks.

6. Letter of Credit Details:-

Table with 3 columns: Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹), Highest Wkly Payable DSM for Curr. Qtr. (JAN25 - MAR25) (₹), LC to be Paid (₹).

7. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
(2) The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
(3) Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number - 619401010050442
(iv) IFSC Code - UBIN0561941
(4) Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
(6) The details of above State DSM Account is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 3
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 5



Handwritten signature of Abhishek Jain

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPCL, Raipur



CIN - U40108CT2003SGC015820

## CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPURदूरभाष Phone : 0771-2574172  
Website : www.sldccg.comफैक्स Fax No. 0771-2574174  
Email- dsm@sldccg.com

## 1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2025-W01

## To,

M/s Shri Bajrang Chemical Distillery LLP  
Vill-Borjhara, Urla-Gumma Road, Urla growth  
Distt.- Raipur (C.G.)  
493221 , Fax No -

Kind Attn:- Shri S.K. Goyal

## 2. Date of Issue of SDSMA Statement :

24 JAN 2025

## Due Date of Payment :

03 FEB 2025

## 3. Summary on DSM Charges for SBCDD\_CG CSEB (Seller)

for the period 06-Jan-2025 to 12-Jan-2025

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
06-Jan-25	24,815.42	23,040.00	--	1,775.42	0.0	0	1,702	4,872	0	-348	4,524
07-Jan-25	24,003.62	23,040.00	--	963.62	-562.2	-2,553	1,505	4,908	-1,893	-40	422
08-Jan-25	24,590.18	23,040.00	--	1,550.18	-10.7	-47	1,549	5,140	0	-271	4,822
09-Jan-25	24,292.86	23,040.00	--	1,252.86	-20.7	-112	1,274	4,716	0	-40	4,564
10-Jan-25	24,494.54	23,040.00	--	1,454.54	-4.9	-22	1,454	6,033	0	0	6,011
11-Jan-25	24,755.80	23,040.00	--	1,715.80	-14.6	-74	1,585	7,513	0	0	7,439
12-Jan-25	24,623.90	23,040.00	--	1,583.90	-188.0	-114	1,729	5,117	0	-151	4,852
<b>Total!</b>	<b>171,576.32</b>	<b>161,280.00</b>		<b>10,296.32</b>	<b>-801</b>	<b>-2,922</b>	<b>10,758</b>	<b>38,299</b>	<b>-1,893</b>	<b>-851</b>	<b>32,634</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer.

## 4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meter	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE52596	33/11 KV Khamtarail(Arang) S/s MAIN	S/s	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility and ## denotes the Schedule and injection/drawl is not verified by the Entity within stipulated time, so the same has been considered as deemed verified.

## 5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
--	--	--	--	--	--	--	--

## 6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr. (OCT24 - DEC24) (₹)	Highest Wkly Payable DSM for Curr. Qtr. (JAN25 - MAR25) (₹)	LC to be Paid (₹)
0	0	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.


## 7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The timeblock wise frequency and rate of deviation charges has been considered as per Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- The bill amount of SDSMA Charges is receivable to you from CSPDCL, which is to be settled by the O/o GM (Finance), CSPDCL, Raipur.
- The Deviation Pool A/C no. is maintained by CSPDCL, therefore please contact with the officials of the GM (Finance), CSPDCL at 0771-2574340. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of CSPDCL are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number. - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. Otherwise Open access permission/NOC may be denied.
- The details of above DSM charges statement is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

## 8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-  
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 51  
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0  
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 12



  
Abhishek Jain  
(Emp. No. 4511168)  
SE (Market Operation)  
SLDC, CSPTCL, Raipur





CIN - U40108CT2003SGC015820

## CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPURदूरभाष Phone : 0771-2574172  
Website : www.sldccg.comफैक्स Fax No. 0771-2574174  
Email- dsm@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2025-W01

To,

M/s Shri Bajrang Power & Ispat Ltd. (SBPIL-TLD CSEB)  
Urla Industrial Area, Village: Borjhara  
Dist :- Raipur (CG)  
493221 , Fax No -0771 4288123

Kind Attn:-Mr. Bhupendra Singh

2. Date of Issue of SDSMA Statement :

24 JAN 2025

Due Date of Payment :

03 FEB 2025

3. Summary on DSM Charges for SBPIL-TLD CSEB (Seller)

for the period 06-Jan-2025 to 12-Jan-2025

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
06-Jan-25	124,530.00	190,920.00	--	-66,390.00	-69,075.0	-213,712	1,465	6,572	-126,250	0	-333,390
07-Jan-25	54,610.00	27,240.00	--	27,370.00	-2,715.0	-10,583	2,489	8,595	-7,178	0	-9,166
08-Jan-25	17,600.00	24,740.00	--	-7,140.00	-14,907.5	-59,950	721	2,166	-47,742	-269	-105,795
09-Jan-25	92,360.00	100,325.00	--	-7,965.00	-18,757.5	-82,769	4,151	14,145	-43,151	-3,204	-114,979
10-Jan-25	47,140.00	65,105.00	--	-17,965.00	-27,567.5	-124,871	2,345	10,061	-94,258	0	-209,067
<b>Total</b>	<b>336,240.00</b>	<b>408,330.00</b>		<b>-72,090.00</b>	<b>-133,022</b>	<b>-491,885</b>	<b>11,170</b>	<b>41,540</b>	<b>-318,579</b>	<b>-3,472</b>	<b>-772,396</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer

4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meterin	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
XE575949	220/132 KV Kuthrel S/s (Raita)	MAIN	Failed	14-Jan-25	17-Jan-25	3 Days	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility and '##' denotes the Schedule and Injection/drawl is not verified by the Entity within stipulated time, so the same has been considered as deemed verified.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
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6. Letter of Credit Details:-

Avg. Wkly Paysble DSM for Pre. Qtr (OCT24 - DEC24) (₹)	Highest Wkly Payable DSM for Curr. Qtr. (JAN25 - MAR25) (₹)	LC to be Paid (₹)
317,722	772,396	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill
- The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of CSPDCL are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any, otherwise open access permission/NOC may be denied.
- The details of above State DSM Account is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-  
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 419  
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0  
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 3



  
**Abhishek Jain**  
 (Emp. No. 4511168)  
 SE (Market Operation)  
 SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पाप्रेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2025-W01

To,

M/s Sarda Energy & Mineral Ltd. (SEML CSEB)
Vanijya Bhawan, 1st Floor, Jail Road,
Devendra Nagar,Raipur (CG)
492001 , Fax No -0771 2214213/14 :

Kind Attn:- Mr.Dutta Gupta P S

2. Date of Issue of SDSMA Statement : 24 JAN 2025

Due Date of Payment : 03 FEB 2025

3. Summary on DSM Charges for SEML CSEB (Seller)

for the period 06-Jan-2025 to 12-Jan-2025

Table with 12 columns: For Date, Injected/Drawl Energy in KWh, Total Schedule towards Open access in KWh, Contract Demand# (PF=0.9) in KWh, Total Deviation Energy in KWh, Deviation Energy on Underinjection/Overdrawl in KWh, CFD\*\* for Underinjection/Overdrawl in ₹, Deviation Energy on Overinjection/Underdrawl upto 12% of schedule in KWh, CFD\*\* for Overinjection/Underdrawl in ₹, Addl\_CFD\*\* for Underinjection/Overdrawl in ₹, Addl\_CFD\*\* for Overinjection/Underdrawl in ₹, Total DSM Charges\* in ₹. Rows include dates from 06-Jan-25 to 12-Jan-25 and a Total row.

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer

4. Technical Remarks:-

Table with 12 columns: Meter\_id, Meter Location, Type of Meter, AMR Status at SLDC end, Due Date of receipt of Meter Data from Meterin, Actual date of receipt of Meter Data, Delay in receipt of MeterData, Non availability of Main Meter, Replacement of Main Meter, Adjustment in Main Meter Data, Delay in verify by Metering Dn., Delay in verify by OACs. Includes a note about AMR facility restoration.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Table with 8 columns: Sl. No., Voltage Level, Transmission Element, Line Name, From Date& Time, To Date and Time, Duration in hr:min, Remarks.

6. Letter of Credit Details:-

Table with 3 columns: Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹), Highest Wkly Payable DSM for Curr. Qtr. (JAN25 - MAR25) (₹), LC to be Paid (₹). Values: 22,170, 53,100, Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
(2) The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
(3) Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number - 619401010050442
(iv) IFSC Code - UBIN0561941
(4) Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
(6) The details of above State DSM Account is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- (1) It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 433
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 8



Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

## CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत् प्रापण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPURछत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर  
दूरभाष Phone : 0771-2574172 फॅक्स Fax No. 0771-2574174  
Website : www.sldccg.com Email- dsm@sldccg.com

1. Mailing Address:- STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2025-W01

To,  
M/s Sunil Ispat & Power Pvt. Ltd.(SIPPL CSEB)  
O-5, Farishia Complex,G.E. Road  
Distt.- Raipur (C.G.)  
492001 , Fax No -

Kind Attn:- Mr. G.Pramod Nair

2. Date of Issue of SDSMA Statement : 24 JAN 2025 Due Date of Payment : 03 FEB 2025

3. Summary on DSM Charges for SIPPL CSEB (Seller) for the period 06-Jan-2025 to 12-Jan-2025

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
06-Jan-25	115,247.93	107,290.00	--	7,957.93	-245.2	-903	6,505	18,222	-2	-914	16,404
07-Jan-25	76,188.61	71,005.00	--	5,183.61	-1,933.0	-4,896	3,561	11,697	-2,897	-358	3,546
08-Jan-25	54,710.51	44,215.00	--	10,495.51	-4,318.1	-19,420	2,557	8,220	-15,199	-609	-27,008
09-Jan-25	32,485.62	25,245.00	--	7,240.62	-73.4	-156	2,517	8,515	0	-1,159	7,200
10-Jan-25	47,603.90	37,525.00	--	10,078.90	-546.9	-2,613	3,209	12,685	-71	0	10,000
11-Jan-25	55,701.75	67,440.00	--	-11,738.25	-18,955.1	-107,291	3,177	14,963	-73,256	0	-165,584
12-Jan-25	54,084.35	45,840.00	--	8,244.35	-393.3	-1,189	3,727	12,100	-50	-499	10,362
<b>Total</b>	<b>436,022.67</b>	<b>398,560.00</b>		<b>37,462.67</b>	<b>-26,465</b>	<b>-136,467</b>	<b>25,253</b>	<b>86,401</b>	<b>-91,475</b>	<b>-3,539</b>	<b>-145,080</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl. CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer.

## 4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meterin	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE52210	33/11 KV Gerwani S/s	MAIN	Failed	14-Jan-25	16-Jan-25	2 Days	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility and ## denotes the Schedule and injection/drawl is not verified by the Entity within stipulated time, so the same has been considered as deemed verified.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
--	--	--	--	--	--	--	--

## 6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹)	Highest Wkly Payable DSM for Curr. Qtr. (JAN25 - MAR25) (₹)	LC to be Paid (₹)
45,772	145,080	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

## 7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of CSPDCL are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any, otherwise open access permission/NOC may be denied.
- The details of above State DSM Account is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

## 8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-  
(i). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 370  
(ii). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0  
(iii). Number of time blocks where over-injection/under-drawl observed when freq is 50.10 Hz & above = 11



Abhishek Jain  
(Emp. No. 4511168)  
SE (Market Operation)  
SLDC, CSPTCL, Raipur





CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2025-W01

To,

M/s SKS Ispat & Power Ltd.(SKSIP CSEB)
6, 7/24 Krishna Kunj, Near Central Bank,
Civil Lines, Raipur, Distt: Raipur (CG)
492001 , Fax No -0771 4038821/2471339

Kind Attn:- Mr.Gupta Deepak/R.S.Saxena

2. Date of Issue of SDSMA Statement : 24 JAN 2025

Due Date of Payment : 03 FEB 2025

3. Summary on DSM Charges for SKSIP CSEB (Seller)

for the period 06-Jan-2025 to 12-Jan-2025

Table with 12 columns: For Date, Total Injected/Drawl Energy in KWh, Total Schedule towards Open access in KWh, Contract Demand# in KWh, Total Deviation Energy in KWh, Deviation Energy on Underinjection/Overdrawl in KWh, CFD\*\* for Underinjection/Overdrawl in ₹, Deviation Energy on Overinjection/Underdrawl upto 12% of schedule in KWh, CFD\*\* for Overinjection/Underdrawl in ₹, Addl\_CFD\*\* for Underinjection/Overdrawl in ₹, Addl\_CFD\*\* for Overinjection/Underdrawl in ₹, Total DSM Charges in ₹. Rows include dates from 06-Jan-25 to 12-Jan-25 and a Total row.

\* As per contract... \*\* CGS means Charges for Deviation and Addl. CGS means Additional Charges for Deviation. # Contract Demand is applicable only in case of MCO buyer.

4. Technical Remarks:-

Table with 13 columns: Meter\_id, Meter Location, Type of Meter, AMR Status at SLDC end, Due Date of receipt of Meter Data from Meterin, Actual date of receipt of Meter Data, Delay in receipt of MeterData, Non availability of Main Meter Data, Replacement of Main Meter, Adjustment in Main Meter Data, Delay in verify by Metering Dn., Delay in verify by OACs. Row for APM80098 at Siltara S/s.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Table with 8 columns: Sl. No., Voltage Level, Transmission Element, Line Name, From Date& Time, To Date and Time, Duration in hr:min, Remarks.

6. Letter of Credit Details:-

Table with 3 columns: Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹), Highest Wkly Payable DSM for Curr. Qtr. (JAN25 - MAR25) (₹), LC to be Paid (₹). Values are 0, 0, and Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
(2) The timeblock wise frequency and rate of deviation charges has been considered as per Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
(3) The bill amount of SDSMA Charges is receivable to you from CSPDCL, which is to be settled by the O/o GM (Finance), CSPDCL, Raipur.
(4) The Deviation Pool A/C no. is maintained by CSPDCL, therefore please contact with the officials of the GM (Finance), CSPDCL at 0771-2574340. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. Otherwise Open access permission/NOC may be denied.
(6) The details of above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(i). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 529
(ii). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(iii). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 10



Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी ग्यादित (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम) CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर दूरभाष Phone : 0771-2574172 फ़ैक्स Fax No. 0771-2574174 Website : www.sldccg.com Email- dsm@sldccg.com

1. Mailing Address:- STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2025-W01

To, M/s Scania Steels & Powers Limited 22 K.M. Stone, Gharghoda Road Punjipatra, Raigarh, Fax No -

Kind Attn:- Krishn Kumar Gautam

2. Date of Issue of SDSMA Statement : 24 JAN 2025 Due Date of Payment : 03 FEB 2025

3. Summary on DSM Charges for SSPL\_CG CSEB (Seller) for the period 06-Jan-2025 to 12-Jan-2025

Table with 12 columns: For Date, Total Injected/Drawl Energy in KWh, Total Schedule towards Open access in KWh, Contract Demand# (PF=0.9) in KWH, Total Deviation Energy in KWh, Deviation Energy on Underinjection/Overdrawl in KWh, CFD\*\* for Underinjection/Overdrawl in ₹, Deviation Energy on Overinjection/Underdrawl upto 12% of schedule in KWh, CFD\*\* for Overinjection/Underdrawl in ₹, Add\_CFD\*\* for Underinjection/Overdrawl in ₹, Add\_CFD\*\* for Overinjection/Underdrawl in ₹, Total DSM Charges\* in ₹. Rows include dates from 06-Jan-25 to 12-Jan-25 and a Total row.

\* -ve (minus) implies payable by the OA Customer & +ve (plus) implies receivable by the OA customer. \*\* CFD means Charges for Deviation and Addl. CFD means Additional Charges for Deviation. # Contract Demand is available only in case of MCC Buyer.

4. Technical Remarks:-

Table with 12 columns: Meter\_id, Meter Location, Type of Meter, AMR Status at SLDC end, Due Date of receipt of Meter, Actual date of receipt of Meter, Delay in receipt of Main Meter, Non availability of Main Meter, Replacement of Main Meter, Adjustment in Main Meter, Delay in verify by Metering Dn., Delay in verify by OACs. Includes a note about AMR facility restoration.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 06-12Jan25.

Table with 8 columns: Sl. No., Voltage Level, Transmission Element, Line Name, From Date & Time, To Date and Time, Duration in hr:min, Remarks.

6. Letter of Credit Details:-

Table with 3 columns: Avg. Wkly Payable DSM for Pre. Qtr (OCT24 - DEC24) (₹), Highest Wkly Payable DSM for Curr. Qtr. (JAN25 - MAR25) (₹), LC to be Paid (₹). Values: 42,214, 0, Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
(2) The timeblock wise frequency and rate of deviation charges has been considered as per Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
(3) The bill amount of SDSMA Charges is receivable to you from CSPDCL, which is to be settled by the O/o GM (Finance), CSPDCL, Raipur.
(4) The Deviation Pool A/C no. is maintained by CSPDCL, therefore please contact with the officials of the GM (Finance), CSPDCL at 0771-2574340. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number. - 619401010050442
(iv) IFSC Code - UBIN0561941
(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. Otherwise Open access permission/NOC may be denied.
(6) The details of above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(i). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 88
(ii). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(iii). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 7



Abhishek Jain (Emp. No. 4511168) SE (Market Operation) SLDC, CSPTCL, Raipur

**Violation Report under Deviation volume and consequences of crossing limits as per Regulation 7 of CSERC  
(Intra-state ABT and Deviation Settlement Mechanism Regulation 2016 in respect of Sellers/Buyers**

Period from 06-Jan-25 to 12-Jan-25

**(1) Over-injection/Underdrawl of electricity during a time-block when frequency is 50.10 Hz and above**

	06-Jan-25	07-Jan-25	08-Jan-25	09-Jan-25	12-Jan-25	Total
	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	
CSPL CSEB	4	1	0	0	2	7
ISL CSEB	2	1	3	1	1	8
JSPL CSEB	1	0	2	1	1	5
KSPL CSEB	4	1	3	1	0	9
MSPU2_CG	3	1	2	0	1	7
NISL CSEB	4	1	0	0	3	8
NVL CSEB	0	1	3	1	3	8
PSPL_CG	0	0	3	0	3	6
RIEPL_CG	3	0	2	0	0	5
SBCDD_CG CSEB	4	1	3	1	3	12
SBPIL-TLD CSEB	0	0	2	1	0	3
SEML CSEB	4	0	0	1	3	8
SIPPL CSEB	4	1	2	1	3	11
SKSIP CSEB	3	1	3	1	2	10
SSPL_CG CSEB	0	0	3	1	3	7

**(2) Deviation of electricity during a time-block exceeds 12% of schedule or 150 MW, whichever is lower when frequency is 49.7 Hz and above and below 50.10 Hz.**

	06-Jan-25	07-Jan-25	08-Jan-25	09-Jan-25	10-Jan-25	11-Jan-25	12-Jan-25	Total
	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	
CSPL CSEB	20	37	36	24	20	22	38	197
ISL CSEB	54	61	60	72	76	80	74	477
JSPL CSEB	70	79	77	77	81	78	78	540
KSPL CSEB	82	93	92	32	96	0	0	395
MSPPL CSEB	92	95	93	95	96	96	93	660
MSPU2_CG	0	0	27	0	2	1	6	36
NISL CSEB	37	40	35	45	38	54	57	306
NVL CSEB	0	81	82	74	72	74	90	473
PSPL_CG	0	0	93	86	26	92	79	376
REALISPAT CSEB	92	95	93	95	96	96	93	660
RIEPL_CG	1	0	0	0	0	2	0	3
SBCDD_CG CSEB	13	12	3	0	1	10	12	51



	06-Jan-25	07-Jan-25	08-Jan-25	09-Jan-25	10-Jan-25	11-Jan-25	12-Jan-25	Total
	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	
SBPIL-TLD CSEB	80	89	90	78	82	0	0	419
SEML CSEB	60	62	60	66	61	58	66	433
SIPPL CSEB	32	34	65	50	64	71	54	370
SKSIP CSEB	65	68	79	79	82	79	77	529
SSPL_CG CSEB	22	15	20	13	16	1	1	88

(3) Under-injection/Overdrawl of electricity during a time-block when frequency is below 49.7 Hz.

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NIL

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**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
 (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
 छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

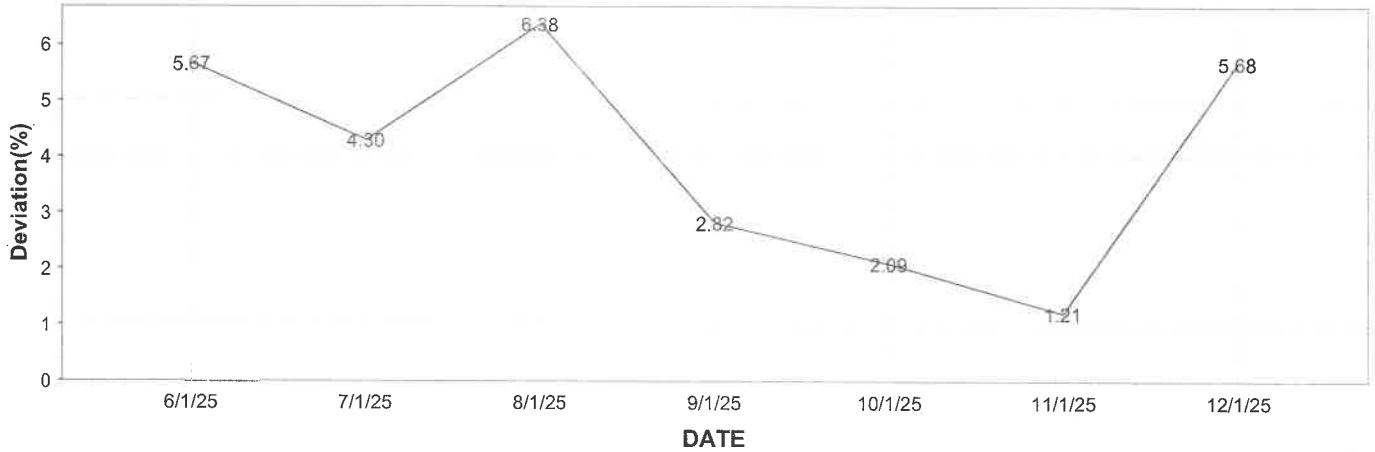
CIN - U40108CT2003SGC015820

**1. Deviation in respect of CSPL CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Deviation in KWh	Deviation in %
06-Jan-25	139,691	132,197	--	7,494	5.67 %
07-Jan-25	158,299	151,777	--	6,523	4.30 %
08-Jan-25	168,314	158,224	--	10,090	6.38 %
09-Jan-25	162,685	158,222	--	4,463	2.82 %
10-Jan-25	186,530	182,710	--	3,820	2.09 %
11-Jan-25	199,521	197,141	--	2,380	1.21 %
12-Jan-25	125,805	119,042	--	6,763	5.68 %
<b>Total</b>	<b>1,140,846</b>	<b>1,099,312</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
 2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that CSPL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 197
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 7

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 56.83 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE29152	132/33 KV Champa S/s	Substation End(but configured like Consumer End Meter)	MAIN	Failed



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

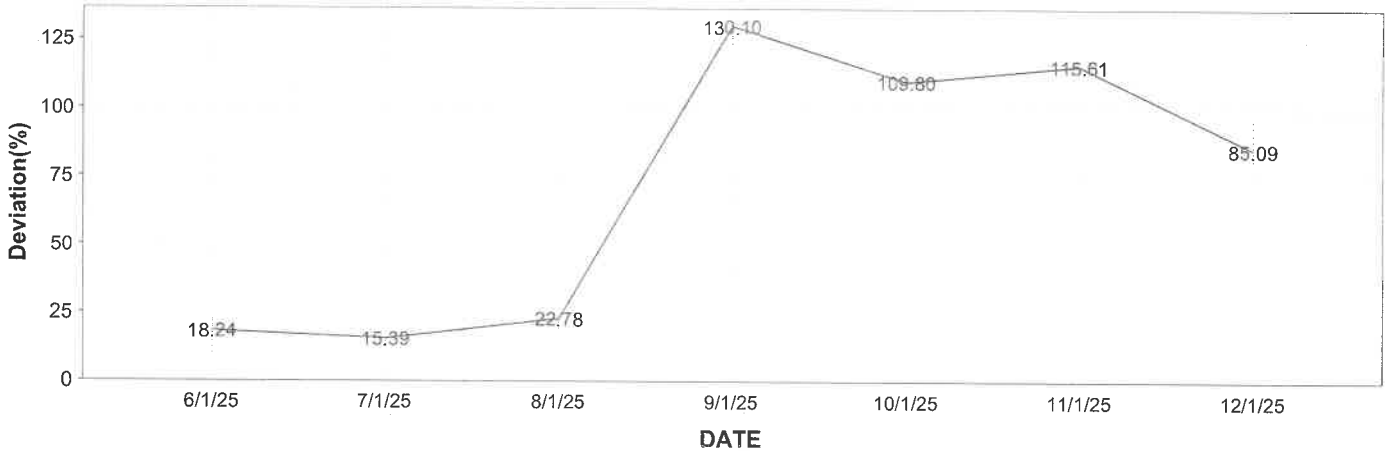
छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of ISL CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
06-Jan-25	115,701	97,850	--	17,851	18.24 %
07-Jan-25	109,248	94,675	--	14,573	15.39 %
08-Jan-25	87,423	71,205	--	16,218	22.78 %
09-Jan-25	18,005	7,825	--	10,180	130.10 %
10-Jan-25	26,183	12,480	--	13,703	109.80 %
11-Jan-25	26,908	12,480	--	14,428	115.61 %
12-Jan-25	26,394	14,260	--	12,134	85.09 %
<b>Total</b>	<b>409,862</b>	<b>310,775</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
2. The customer has not scheduled any power except scheduled date.

**Daily Deviation Pattern**



**2. It is observed that ISL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 477
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 8

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 90.03 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE41303	132 KV Raigarh S/s	Lowing Substation End	MAIN	Failed





CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

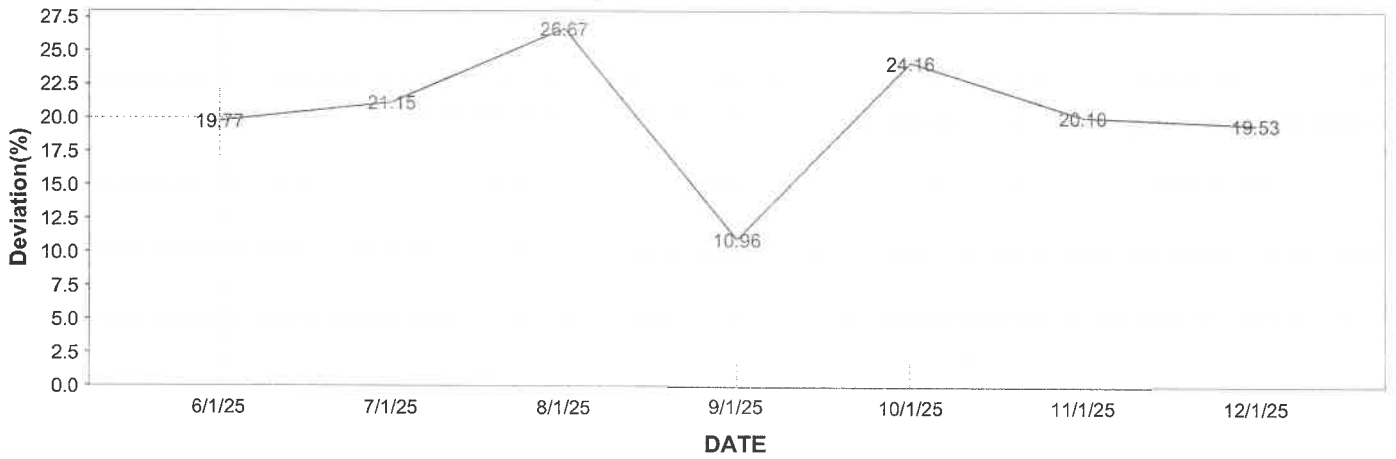
छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of JSPL CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
06-Jan-25	579,613	483,942	--	95,670	19.77 %
07-Jan-25	574,562	474,260	--	100,302	21.15 %
08-Jan-25	509,320	402,080	--	107,240	26.67 %
09-Jan-25	718,190	647,260	--	70,930	10.96 %
10-Jan-25	688,971	554,910	--	134,061	24.16 %
11-Jan-25	623,432	519,085	--	104,347	20.10 %
12-Jan-25	591,225	494,618	--	96,607	19.53 %
<b>Total</b>	<b>4,285,313</b>	<b>3,576,155</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that JSPL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 540
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 5

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 70.50 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52567	220 KV Kotra (Raigarh) S/s	Substation End(but configured like Consumer End Meter)	MAIN	Failed
CSE52566	220 KV Kotra (Raigarh) S/s	Substation End(but configured like Consumer End Meter)	MAIN	Failed



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

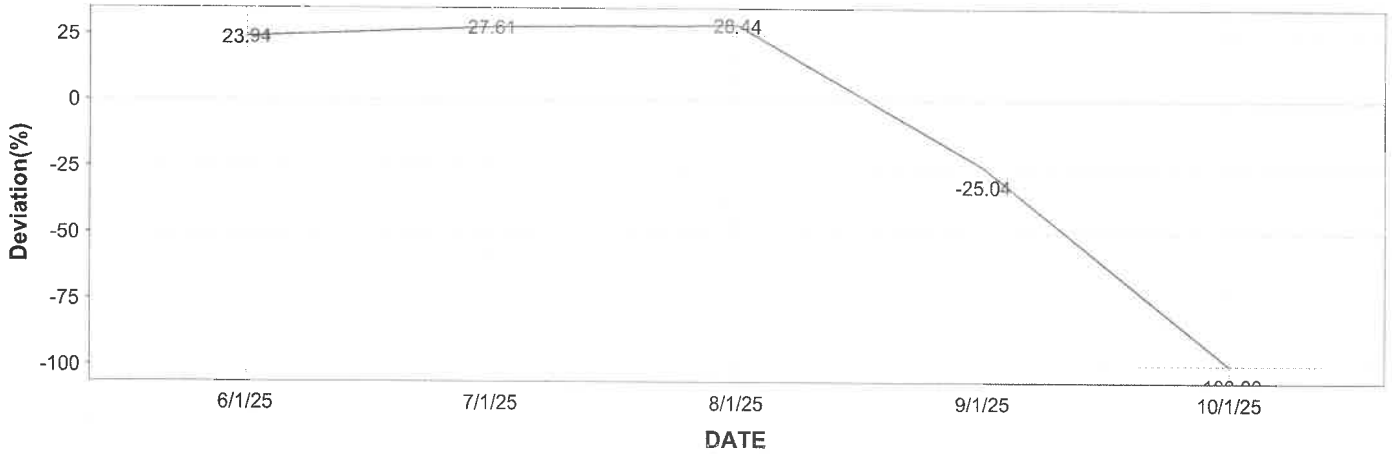
छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of KSPAL CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand <sup>##</sup> (PF=0.9) in KWH	Deviation in KWh	Deviation in %
06-Jan-25	245,394	198,000	--	47,394	23.94 %
07-Jan-25	252,660	198,000	--	54,660	27.61 %
08-Jan-25	254,318	198,000	--	56,318	28.44 %
09-Jan-25	174,666	233,020	--	-58,354	-25.04 %
10-Jan-25	0	198,000	--	-198,000	-100.00 %
<b>Total</b>	<b>927,038</b>	<b>1,025,020</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that KSPAL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 395
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/under-drawl observed when freq is 50.10 Hz & above = 9

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 42.47 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52824	132/33KV S/s Pathariya Mungeli	Substation End(Configured as Consumer End)	MAIN	Failed



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

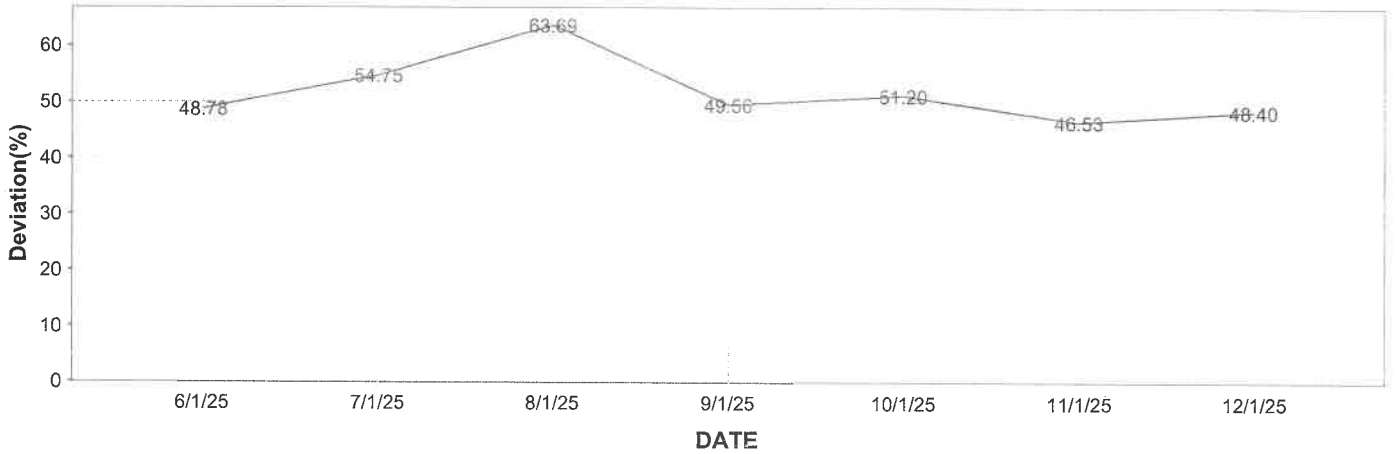
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(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of MSPPL CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
06-Jan-25	120,462	116,400	118800	114,738	48.78 %
07-Jan-25	106,426	116,400	118800	128,774	54.75 %
08-Jan-25	73,949	84,875	118800	129,726	63.69 %
09-Jan-25	118,637	116,400	118800	116,563	49.56 %
10-Jan-25	114,769	116,400	118800	120,431	51.20 %
11-Jan-25	125,765	116,400	118800	109,435	46.53 %
12-Jan-25	121,371	116,400	118800	113,829	48.40 %
<b>Total</b>	<b>781,378</b>	<b>783,275</b>	<b>831,600</b>		

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that MSPPL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 660
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/under-drawl observed when freq is 50.10 Hz & above = 0

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 5.84 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE29549	220 KV Siltara S/s	Substation End(Configured as Consumer End)	MAIN	Failed





CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

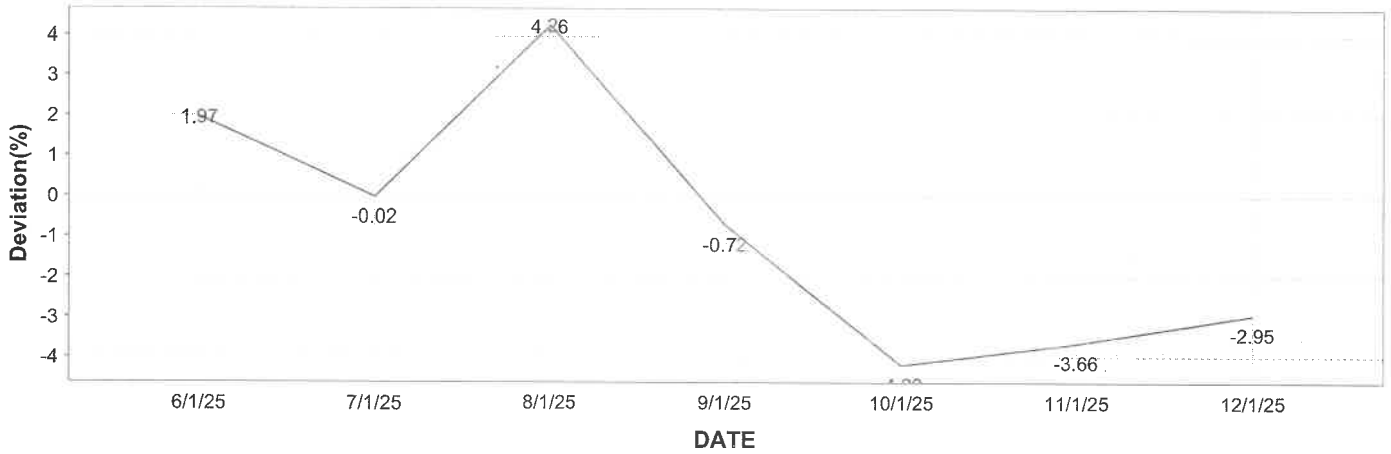
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(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of MSPU2\_CG for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
06-Jan-25	513,412	503,514	--	9,899	1.97 %
07-Jan-25	515,725	515,844	--	-119	-0.02 %
08-Jan-25	503,922	483,344	--	20,578	4.26 %
09-Jan-25	512,155	515,844	--	-3,689	-0.72 %
10-Jan-25	494,162	515,844	--	-21,681	-4.20 %
11-Jan-25	496,965	515,844	--	-18,878	-3.66 %
12-Jan-25	452,550	466,314	--	-13,763	-2.95 %
<b>Total</b>	<b>3,488,891</b>	<b>3,516,545</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that MSPU2\_CG has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 36
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 7

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 2.63 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52418	132/33 KV Duldula (Simga) S/s	Substation End	MAIN	Failed



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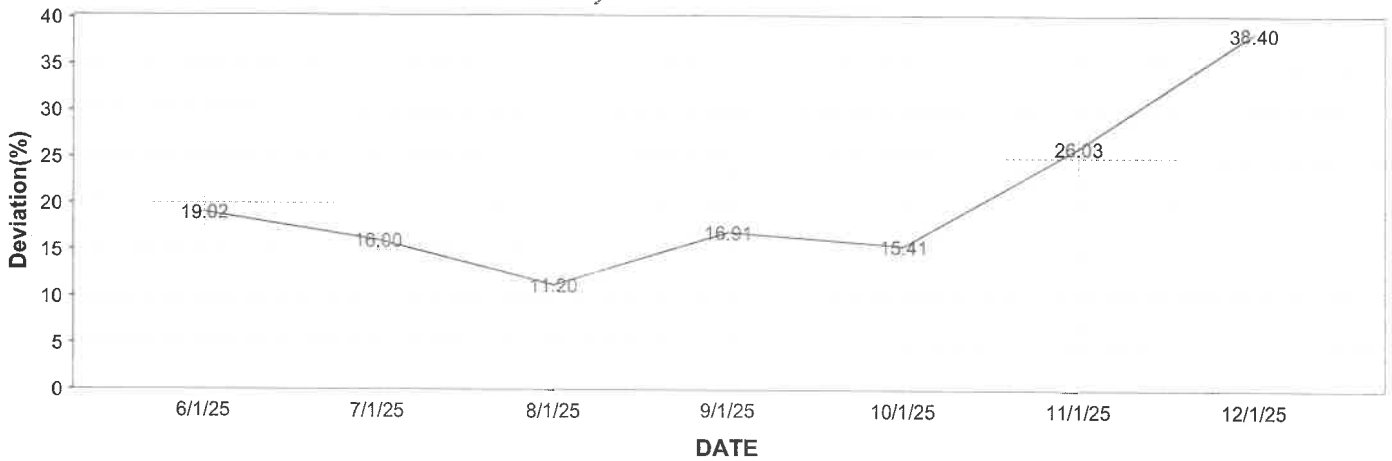
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 (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
 छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of NISL CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
06-Jan-25	69,851	58,690	--	11,161	19.02 %
07-Jan-25	69,621	60,020	--	9,601	16.00 %
08-Jan-25	65,266	58,690	--	6,576	11.20 %
09-Jan-25	64,283	54,985	--	9,298	16.91 %
10-Jan-25	83,100	72,002	--	11,098	15.41 %
11-Jan-25	90,748	72,002	--	18,745	26.03 %
12-Jan-25	68,717	49,652	--	19,065	38.40 %
<b>Total</b>	<b>511,586</b>	<b>426,042</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
 2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that NISL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 306
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 8

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 80.12 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52266	33/11 KV Belha S/s	Substation End(Configured as Consumer End)	MAIN	Failed



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

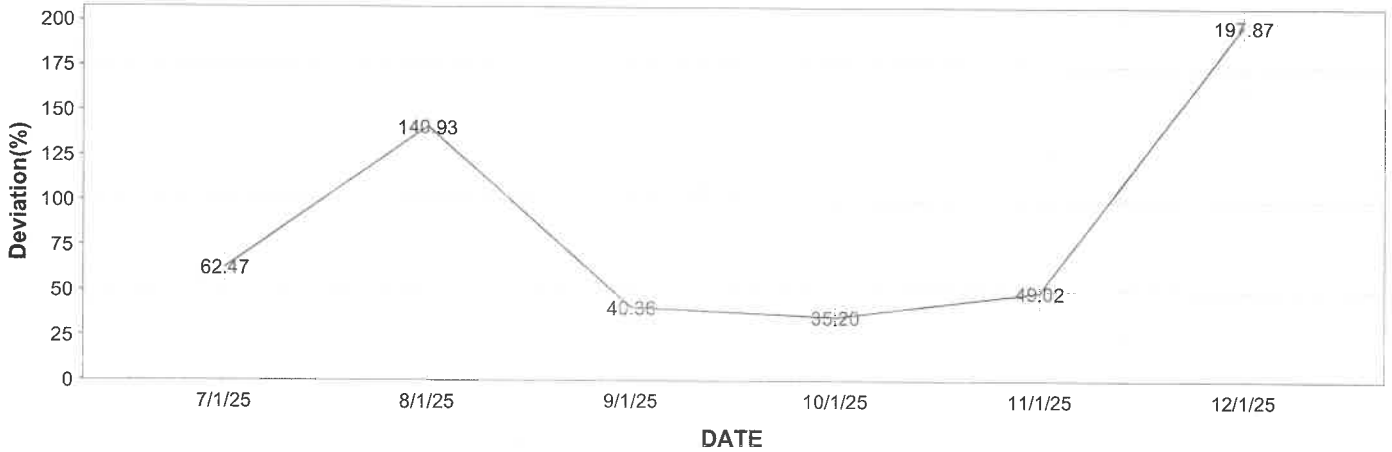
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(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of NVL CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
07-Jan-25	149,885	92,255	--	57,630	62.47 %
08-Jan-25	59,630	24,750	--	34,880	140.93 %
09-Jan-25	96,969	69,085	--	27,884	40.36 %
10-Jan-25	129,634	95,885	--	33,749	35.20 %
11-Jan-25	72,906	48,925	--	23,981	49.02 %
12-Jan-25	76,760	25,770	--	50,990	197.87 %
<b>Total</b>	<b>585,784</b>	<b>356,670</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that NVL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 473
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 8

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 94.12 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52044	132/33 KV Baloda Bazar S/s	Substation End	MAIN	Failed





CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

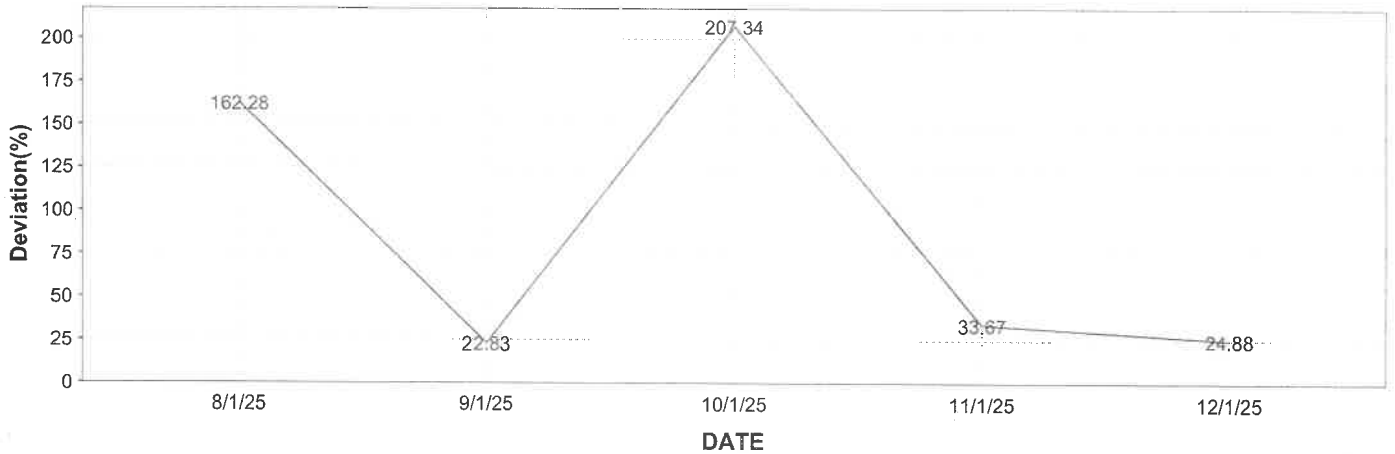
छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

1. Deviation in respect of **PSPL\_\_CG** for the period **06-Jan-2025** to **12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
08-Jan-25	105,856	40,360	--	65,496	162.28 %
09-Jan-25	86,028	70,040	--	15,988	22.83 %
10-Jan-25	28,490	9,270	--	19,220	207.34 %
11-Jan-25	139,074	104,040	--	35,034	33.67 %
12-Jan-25	144,824	115,970	--	28,854	24.88 %
<b>Total</b>	<b>504,272</b>	<b>339,680</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
2. The customer has not scheduled any power except scheduled date.

Daily Deviation Pattern



2. It is observed that PSPL\_\_CG has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 376
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 6

3. Non-Utilization of Approved Quantam against Scheduled-energy :- 80.39 %

4. No. of timeblocks when Overscheduled observed :- 0

5. AMR STATUS :-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52608	132/33KV S/s Birkoni	Substation End(Configured as Consumer End)	MAIN	Failed



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

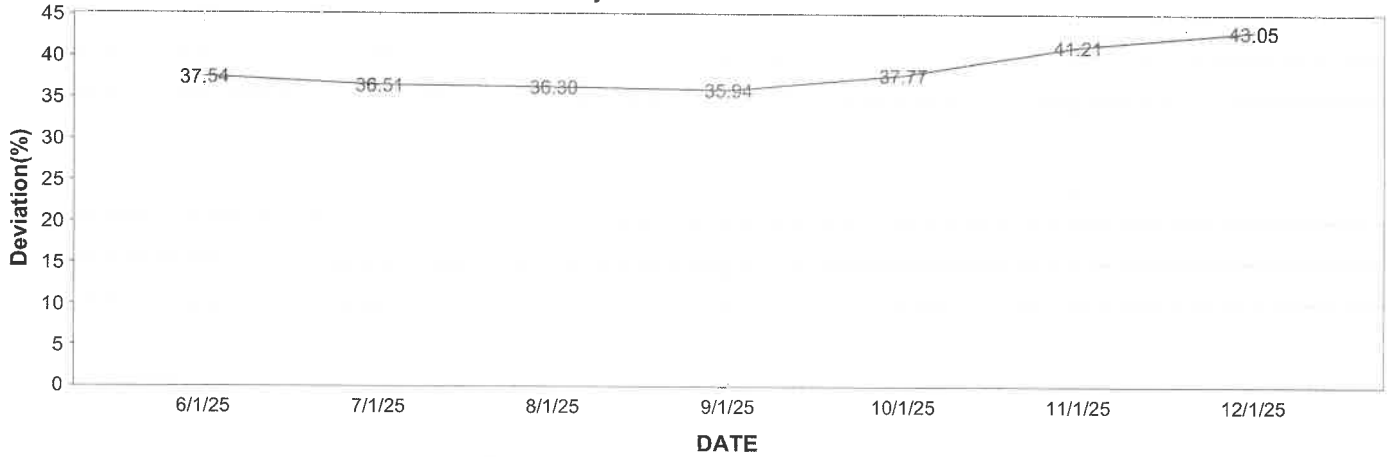
छत्तीसगढ़ राज्य विद्युत परियोजना कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of REALISPAT CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
06-Jan-25	408,499	232,800	421200	245,501	37.54 %
07-Jan-25	415,235	232,800	421200	238,765	36.51 %
08-Jan-25	416,611	232,800	421200	237,389	36.30 %
09-Jan-25	418,956	232,800	421200	235,044	35.94 %
10-Jan-25	407,011	232,800	421200	246,989	37.77 %
11-Jan-25	384,480	232,800	421200	269,520	41.21 %
12-Jan-25	372,474	232,800	421200	281,526	43.05 %
<b>Total</b>	<b>2,823,267</b>	<b>1,629,600</b>	<b>2,948,400</b>		

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that REALISPAT CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 660
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 0

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 44.73 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
Q0451405	220 KV S/s Borjhara	Substation End(cnfigured as consumer end)	MAIN	Failed



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

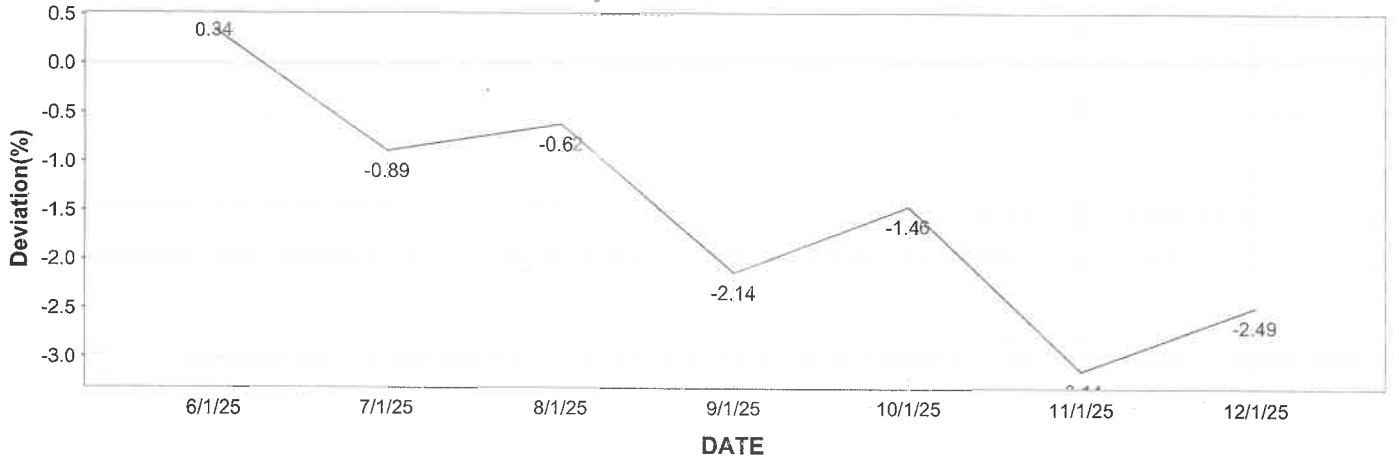
छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित  
 (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
 छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of RIEPL\_CG for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Deviation in KWh	Deviation in %
06-Jan-25	240,826	240,000	--	826	0.34 %
07-Jan-25	237,855	240,000	--	-2,145	-0.89 %
08-Jan-25	238,513	240,000	--	-1,487	-0.62 %
09-Jan-25	234,865	240,000	--	-5,135	-2.14 %
10-Jan-25	236,499	240,000	--	-3,501	-1.46 %
11-Jan-25	232,462	240,000	--	-7,538	-3.14 %
12-Jan-25	234,034	240,000	--	-5,966	-2.49 %
<b>Total</b>	<b>1,655,052</b>	<b>1,680,000</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
 2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that RIEPL\_CG has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 3
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/under-drawl observed when freq is 50.10 Hz & above = 5

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 50.77 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52654	220/132 KV Bhatapara S/s	Substation End	MAIN	Failed





CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

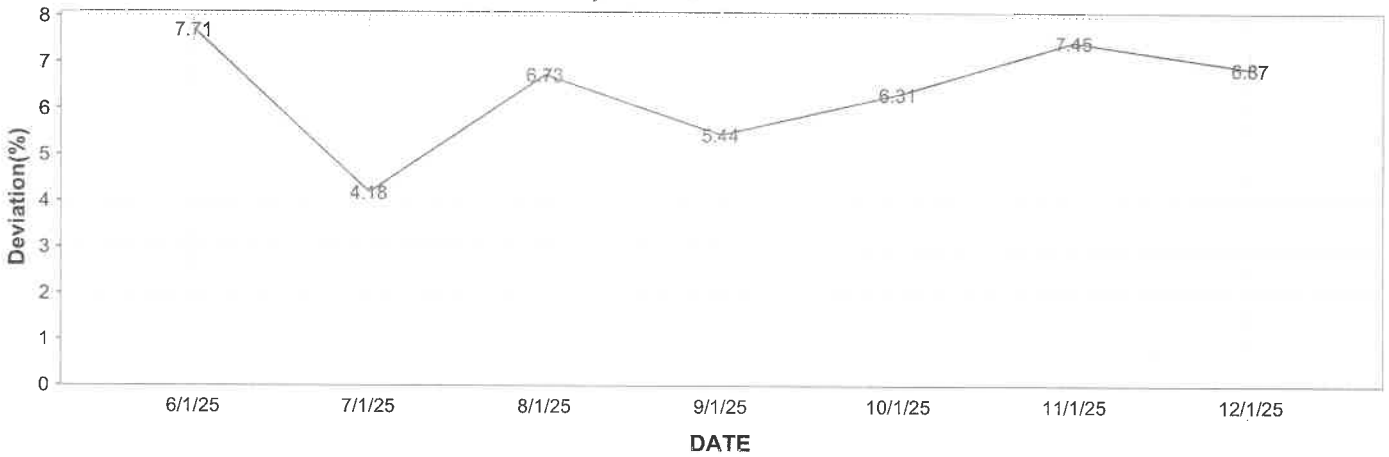
छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
 (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
 छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of SBCDD\_CG CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
06-Jan-25	24,815	23,040	--	1,775	7.71 %
07-Jan-25	24,004	23,040	--	964	4.18 %
08-Jan-25	24,590	23,040	--	1,550	6.73 %
09-Jan-25	24,293	23,040	--	1,253	5.44 %
10-Jan-25	24,495	23,040	--	1,455	6.31 %
11-Jan-25	24,756	23,040	--	1,716	7.45 %
12-Jan-25	24,624	23,040	--	1,584	6.87 %
<b>Total</b>	<b>171,576</b>	<b>161,280</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
 2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that SBCDD\_CG CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 51
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 12

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 54.87 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52596	33/11 KV Khamtarai(Arang) S/s	Substation End	MAIN	Failed



**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

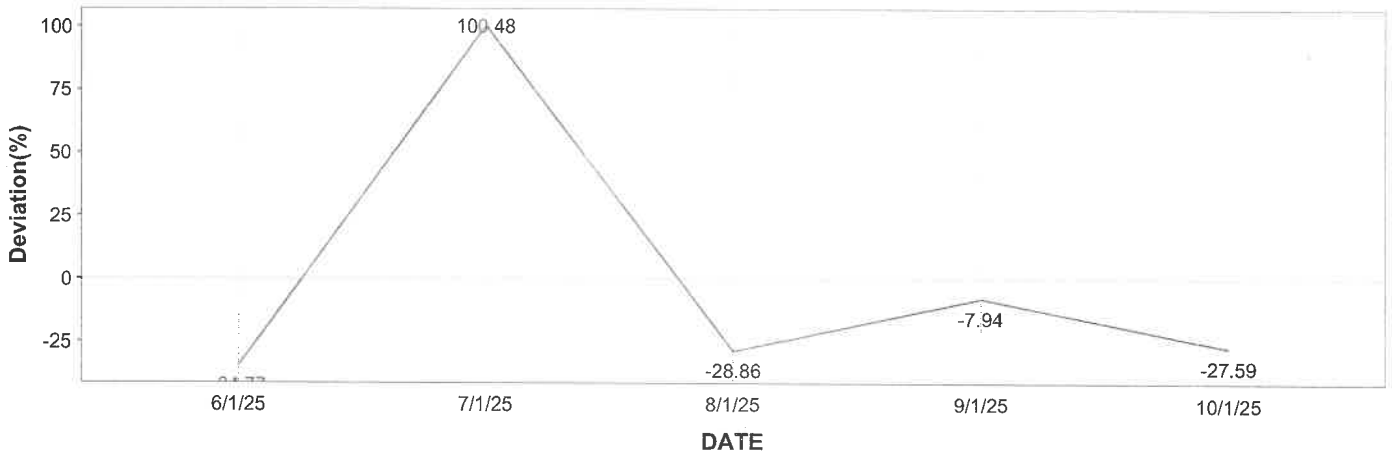
CIN - U40108CT2003SGC015820

**1. Deviation in respect of SBPIL-TLD CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Deviation in KWh	Deviation in %
06-Jan-25	124,530	190,920	--	-66,390	-34.77 %
07-Jan-25	54,610	27,240	--	27,370	100.48 %
08-Jan-25	17,600	24,740	--	-7,140	-28.86 %
09-Jan-25	92,360	100,325	--	-7,965	-7.94 %
10-Jan-25	47,140	65,105	--	-17,965	-27.59 %
<b>Total</b>	<b>336,240</b>	<b>408,330</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that SBPIL-TLD CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 419
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/under-drawl observed when freq is 50.10 Hz & above = 3

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 89.28 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
XE575949	220/132 KV Kuthrel S/s (Raita)	Substation End	MAIN	Failed



CIN - U40108CT2003SGC015820

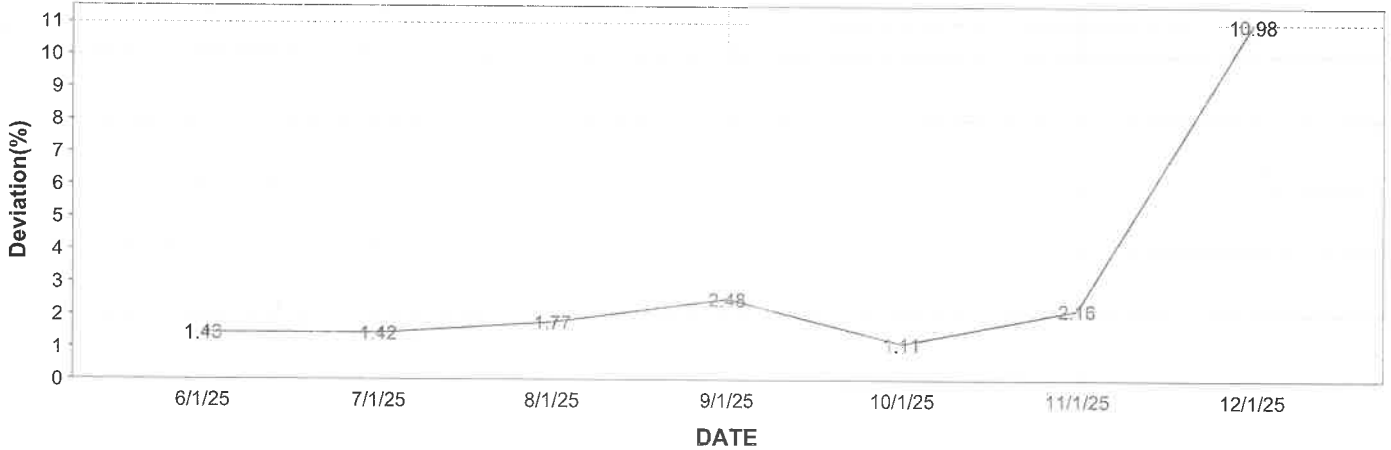
**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**  
 छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित  
 (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
 छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of SEML CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
06-Jan-25	89,949	88,680	--	1,269	1.43 %
07-Jan-25	130,705	128,875	--	1,830	1.42 %
08-Jan-25	131,153	128,875	--	2,278	1.77 %
09-Jan-25	128,916	125,792	--	3,124	2.48 %
10-Jan-25	125,094	123,720	--	1,374	1.11 %
11-Jan-25	131,663	128,875	--	2,788	2.16 %
12-Jan-25	47,496	42,798	--	4,698	10.98 %
<b>Total</b>	<b>784,976</b>	<b>767,615</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
 2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that SEML CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 433
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 8

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 82.27 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
Q0451407	220/132/33 KV Sitara S/s	Substation End	MAIN	Failed



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

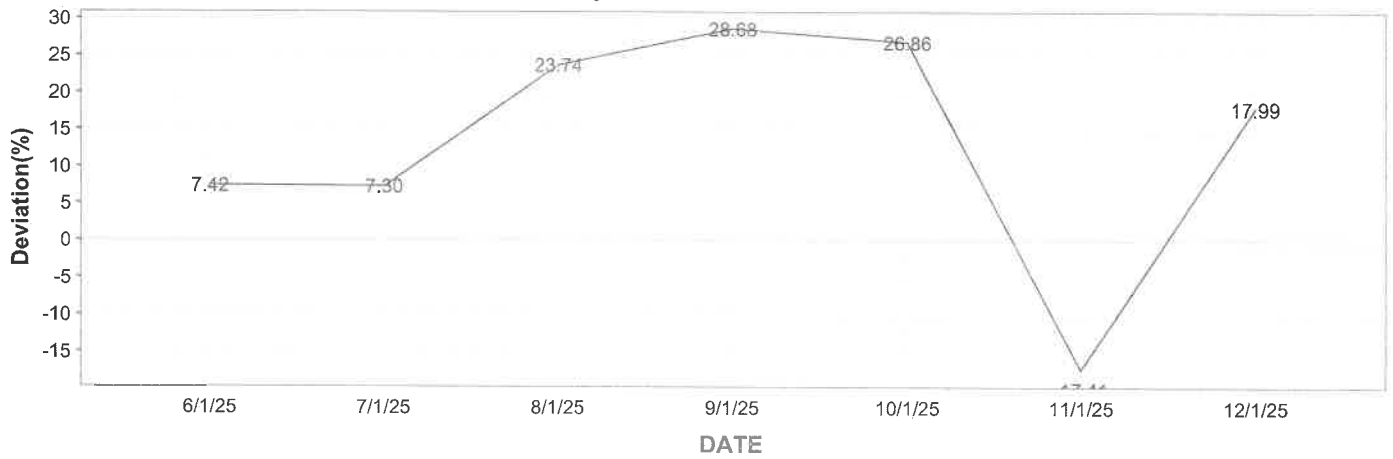
छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
 (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
 छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of SIPPL CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Deviation in KWh	Deviation in %
06-Jan-25	115,248	107,290	--	7,958	7.42 %
07-Jan-25	76,189	71,005	--	5,184	7.30 %
08-Jan-25	54,711	44,215	--	10,496	23.74 %
09-Jan-25	32,486	25,245	--	7,241	28.68 %
10-Jan-25	47,604	37,525	--	10,079	26.86 %
11-Jan-25	55,702	67,440	--	-11,738	-17.41 %
12-Jan-25	54,084	45,840	--	8,244	17.99 %
<b>Total</b>	<b>436,023</b>	<b>398,560</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
 2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that SIPPL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 370
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/over-drawl observed when freq is 50.10 Hz & above = 11

**3. Non-Utilization of Approved Quantum against Scheduled-energy :- 81.40 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52210	33/11 KV Gerwani S/s	Substation End	MAIN	Failed





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**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

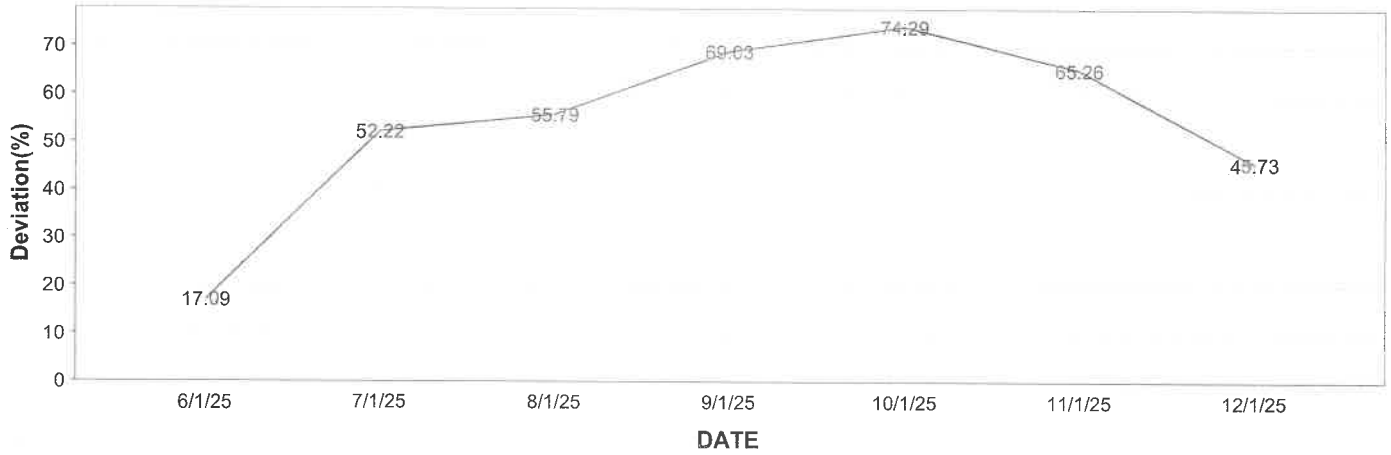
छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of SKSIP CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
06-Jan-25	57,888	49,440	--	8,448	17.09 %
07-Jan-25	75,259	49,440	--	25,819	52.22 %
08-Jan-25	77,025	49,440	--	27,585	55.79 %
09-Jan-25	83,569	49,440	--	34,129	69.03 %
10-Jan-25	86,169	49,440	--	36,729	74.29 %
11-Jan-25	81,703	49,440	--	32,263	65.26 %
12-Jan-25	72,047	49,440	--	22,607	45.73 %
<b>Total</b>	<b>533,659</b>	<b>346,080</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that SKSIP CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 529
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 10

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 95.56 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APM80098	220 KV Siltara S/s	Substation End	MAIN	Failed



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**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

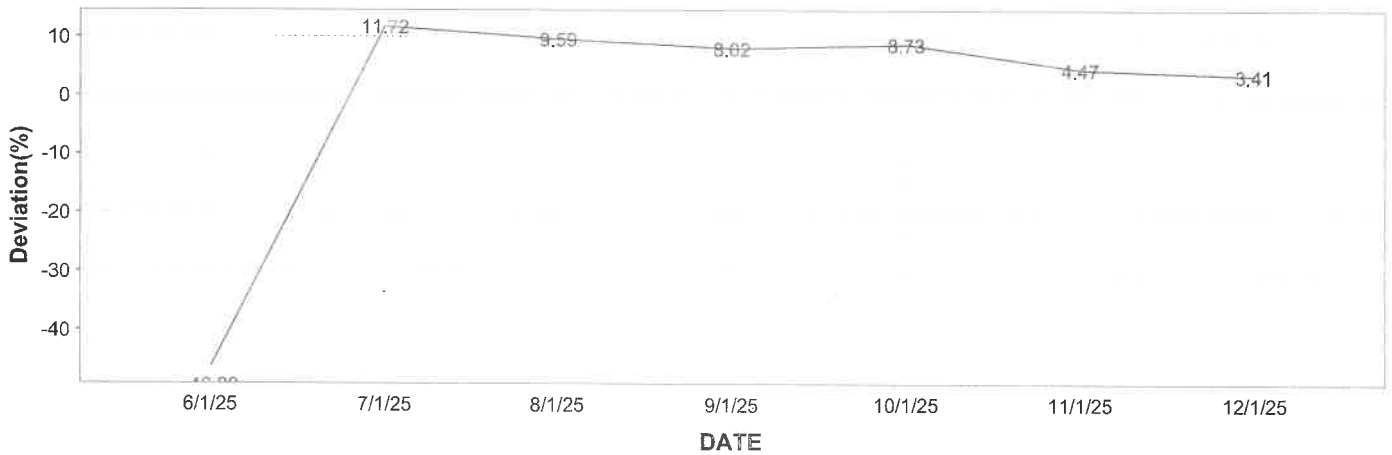
छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of SSPL\_CG CSEB for the period 06-Jan-2025 to 12-Jan-2025**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Deviation in KWh	Deviation in %
06-Jan-25	1,807	3,360	--	-1,553	-46.22 %
07-Jan-25	4,290	3,840	--	450	11.72 %
08-Jan-25	48,503	44,260	--	4,243	9.59 %
09-Jan-25	60,663	56,160	--	4,503	8.02 %
10-Jan-25	69,193	63,635	--	5,558	8.73 %
11-Jan-25	113,626	108,760	--	4,866	4.47 %
12-Jan-25	118,878	114,960	--	3,918	3.41 %
<b>Total</b>	<b>416,960</b>	<b>394,975</b>			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.  
2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. It is observed that SSPL\_CG CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 06-Jan-2025 to 12-Jan-2025**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 88
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 7

**3. Non-Utilization of Approved Quantam against Scheduled-energy :- 63.14 %**

**4. No. of timeblocks when Overscheduled observed :- 0**

**5. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52711	33/11 KV S/s Banjari	Substation End	MAIN	Failed

