



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED****छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित****(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)****CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR****छत्तीसगढ़ राज्य मार प्रेषण केन्द्र, रायपुर****दूरभाष Phone : 0771-2574172****फैक्स Fax No. 0771-2574174****Website : www.sldccg.com****Email- dsm@sldccg.com****SUMMARY OF STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)**

No:- 03-02/SLDC /DSM /6 / 1737

Date : 19 JAN 2022

To,

**The General Manager (Finance)**  
CSP Distribution Co. Ltd.,  
Dangania, Raipur.

**Sub :-**Provisional statement of State Deviation Settlement Mechanism Account (SDSMA) for the period from **27-Dec-2021** to **02-Jan-2022** in respect of Sellers/Buyers, who have availed open access except CSPGCL and RE-generators.

**Ref :-** The ED (RA&PM) CSPDCL's letter no. 02-02/SE-I/EE-I/DSM/348/Raipur, dtd. 11/06/2021.

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account (SDSMA) in respect of Sellers/Buyers, who have availed open access and scheduled their energy ( except CSPGCL and RE-generators.) for the period from 27-Dec-2021 to 02-Jan-2022 for information and necessary action. The SDSMA statement has been prepared on the basis of meter-readings as provided by the respective metering agency, the Implemented Injection/Drawal Schedule under Open-Access as uploaded in SLDC/WRLDC Website and E-mail as received from Power Exchange, Frequency as considered by WRPC for CSPDCL and other inputs as per CSERC (Intra-State ABT and DSM) Regulations, 2016, except the APPC Rate of CSPDCL for FY 2021-22 which has not approved by the Commission so far. Hence the provisional APPC Rate of Rs. 3.35 per KWh for FY-2021-22 as provided by O/o ED (RA&PM), CSPDCL vide letter no. 348 dtd. 11/06/2021 has been considered for capping the DSM Charges receivable to Buyers (i.e. M/s UTCL-BCW).

M/s UTCL-BCW falls under the category of Multiple Supply Consumer or MSC as per Reg. 3.28 of CSERC (Intra-State ABT and DSM) Regulations, 2016 (having CD of 6000KVA with CSPDCL as confirmed by O/o ED (RA&PM), CSPDCL letter no. 777 dtd. 22/07/2021). Accordingly, the SDSMA Statement in respect of M/s UTCL-BCW has been prepared by considering Total Scheduled Drawal in each time block as Sum of Contract Demand with CSPDCL (6000 KVA, considering power factor 0.90) and the Implemented scheduled-drawal through Open-Access. **CSPDCL may ensure HT Billing to all MSC as per the Tariff and CSERC (DSM) Reg. 2016.**

The Provisional SDSMA Statement in respect of following Seller/Buyer is being issued after due confirmation of Meter Reading and Schedule as per Reg. 11.1 (e) of CSERC (Intra-State ABT and DSM) Regulations, 2016.

**Billing Ref.No :- SLDC/DSM/2021-W52**Summary of SDSMA Charges for period from **27-Dec-2021** to **02-Jan-2022**

ENTITY_ID (Type)	Total Injected/Drawal Energy in KWh	Total Schedule towards open access in KWh	Contract Demand# (PF=0.9) in KWH	Total Deviation Energy in KWh	CFD** for Underinjection/ Overdrawl in ₹	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹	Deviation* in %
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
1. SKSIP CSEB (SELLER)	421,246.88	288,640.00	--	132,606.88	-51,757	56,068	-17,596	-2,679	-15,963	45.94
2. UTCL BCW (MSC-Buyer)	124,747.25	93,120.00	259,200	227,572.75	0	98,422	0	0	98,422	64.59
3. UTCL RCW (SELLER)	103,319.00	96,000.00	--	7,319.00	-371	18,282	0	0	17,911	7.62
<b>TOTAL</b>	<b>649,313</b>	<b>477,760</b>	<b>259,200</b>		<b>-52,127</b>	<b>172,772</b>	<b>-17,596</b>	<b>-2,679</b>	<b>100,370</b>	

\* -ve (minus) implies Under-Injection/Over-drawal/Payable by the OA customer ;+ve(plus) Implies Over-injection/Under-drawal/receivable by OA customer.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation.

# Contract Demand is only applicable in case of Buyer-MSC

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

**Remarks :-** 1. The SDSMA bill is issued against the open access availed by above customers in the period of 27-12-2021 to 02-01-2022. However M/s JSPL has also availed open access, but the firm has not scheduled their power, therefore the SDSMA bill could not be issued in respect of M/s JSPL.  
2. The details of the above SDSMA statement shall be available shortly on the CGSLDC website (www.sldccg.com) under the link **Commercial -> DSM Charges of OAC.**

19/01/2022  
**Superintending Engineer (MO)**  
SLDC, CSPTCL, Raipur

**Copy to:-**

1. The Executive Director (S/S:O&M), C.S.P.Transmission C.L., Raipur.
2. The Executive Director (R.A. & P.M.), C.S.P. Distribution C.L., Raipur.
3. The Superintending Engineer (SO), SLDC, Control-Room, C.S.P.Transmission C.L., Raipur.
4. The Superintending Engineer (MT), CSPDCL, Gudhiyari, Raipur.
5. The Executive Engineer (MRT Dn.-I), C.S.P.Transmission C.L., Gudhiyari, Raipur.
6. The EE (OA)/ EE (RA)/ Manager (F&A), O/o ED (LD), CSPTCL, Raipur.

-For information and necessary action please.



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## CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर  
दूरभाष Phone : 0771-2574172  
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174  
Email- dsm@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2021-W52

To,  
M/s SKS Ispat & Power Ltd., (SKSIP CSEB)  
6, 7/24 Krishna Kunj, Near Central Bank,  
Civil Lines, Raipur, Distt: Raipur (CG)  
492001 , Fax No -0771 4038821/2471339

Kind Attn:- Mr.Gupta Deepak/R.S.Saxena

2. Date of Issue of SDSMA Statement :

19 JAN 2022

Due Date of Payment :

29 JAN 2022

3. Summary on DSM Charges for SKSIP CSEB (SELLER)

for the period 27-Dec-2021 to 02-Jan-2022

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
27-Dec-21	48,212.50	37,200.00	-	11,012.50	-2,088	-5,228	2,148	6,217	-1,097	0	-108
28-Dec-21	55,787.50	37,200.00	-	18,587.50	-4,534	-17,301	2,967	7,595	-9,543	0	-19,250
29-Dec-21	68,093.75	16,480.00	-	51,613.75	-556	-978	1,285	3,900	-131	-1,909	881
30-Dec-21	60,718.75	49,440.00	-	11,278.75	-2,024	-6,802	3,425	7,430	-1,039	-442	-854
31-Dec-21	59,140.62	49,440.00	-	9,700.62	-3,265	-7,415	3,552	12,300	-1,961	-328	2,596
01-Jan-22	64,143.75	49,440.00	-	14,703.75	-2,544	-7,107	4,057	10,389	-1,786	0	1,496
02-Jan-22	65,150.00	49,440.00	-	15,710.00	-3,256	-6,924	3,409	8,238	-2,039	0	-725
<b>Total</b>	<b>421,246.88</b>	<b>288,640.00</b>		<b>132,606.88</b>	<b>-18,267</b>	<b>-51,757</b>	<b>20,843</b>	<b>56,068</b>	<b>-17,596</b>	<b>-2,679</b>	<b>-15,963</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contact Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APM80098	220 KV S/s Siltara	Substation End	MAIN	Communication fail

5. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (JUL21 - SEP21) ( ₹ )	Highest Wkly Payable DSM for Crr. Qtr. (OCT21 - DEC21) ( ₹ )	LC to be Paid ( ₹ )
238,951	312,765	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

6. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of CSPDCL are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
- The details of above State DSM Account is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

7. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under :-  
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 499  
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0  
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 4

19/01/2022

Superintending Engineer (MO)  
SLDC, CSPTCL, Raipur





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**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED****छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**दूरभाष Phone : 0771-2574172  
Website : www.sldccg.comफैक्स Fax No. 0771-2574174  
Email- dsm@sldccg.com**1. Mailing Address:- STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2021-W52****To,**  
**M/s Ultra Tech Cement Ltd.- Baikunth Cement Works**  
**Post- Baikunth, Block-Tilda,**  
**Dist - Raipur (CG)**  
**493116 , Fax No -0771-261222****Kind Attn:- Mr. Ajay Kumar Verma****2. Date of Issue of SDSMA Statement : 19 JAN 2022 Due Date of Payment : 29 JAN 2022****3. Summary on DSM Charges for UTCL BCW (MSC-Buyer) for the period 27-Dec-2021 to 02-Jan-2022**

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
01-Jan-22	63,701.85	46,560.00	129,600	112,458.15	0	0	21,139	50,882	0	0	50,882
02-Jan-22	61,045.40	46,560.00	129,600	115,114.60	0	0	21,139	47,540	0	0	47,540
<b>Total</b>	<b>124,747.25</b>	<b>93,120.00</b>	<b>259,200</b>	<b>227,572.75</b>	<b>0</b>	<b>0</b>	<b>42,278</b>	<b>98,422</b>	<b>0</b>	<b>0</b>	<b>98,422</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contract Demand is applicable only in case of MSC Buyer.

**4. Technical Remarks:-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52094	132 KV S/s Simga	Substation End	MAIN	communication fail

**5. Letter of Credit Details:-**

Avg. Wkly Payable DSM for Pre. Qtr (JUL21 - SEP21) ( ₹ )	Highest Wkly Payable DSM for Crr. Qtr. (OCT21 - DEC21) ( ₹ )	LC to be Paid ( ₹ )
0	0	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The bill amount of SDSMA Charges is receivable to you from CSPDCL, which is to be settled by the O/o GM (Finance), CSPDCL, Raipur.
- The Deviation Pool A/C no. is maintained by CSPDCL, therefore please contact with the officials of the GM (Finance), CSPDCL at 0771-2574340. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.

**A/C details of CSPDCL are as under :-**

- Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- Vendor Sub-Account Number. - 619401010050442
- IFSC Code - UBIN0561941

- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. Otherwise Open access permission/NOC may be denied.
- The details of above DSM charges statement is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

**7. Notice :-**

(1). It is observed that you have contravened the limits on Deviation volume &amp; consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under :-

- Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = **192**
- Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = **0**
- Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = **0**

**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED****छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR****छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर  
दूरभाष Phone : 0771-2574172 फैक्स Fax No. 0771-2574174  
Website : www.sldccg.com Email- dsm@sldccg.com****1. Mailing Address:- STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2021-W52****To,  
M/s Ultra Tech Cement Ltd.- Rawan Cement Works  
Post-Grasim Vihar, Rawan, Tehsil - Simga  
Dist - Baloda Bazar(CG)  
493196 , Fax No -022-66928109****Kind Attn:- Mr. Rajesh Soun****2. Date of Issue of SDSMA Statement : 19 JAN 2022 Due Date of Payment : 29 JAN 2022****3. Summary on DSM Charges for UTCL RCW (SELLER) for the period 27-Dec-2021 to 02-Jan-2022**

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD** for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD** for Overinjection/ Underdrawl in ₹	Addl_CFD** for Underinjection/ Overdrawl in ₹	Addl_CFD** for Overinjection/ Underdrawl in ₹	Total DSM Charges* in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
01-Jan-22	51,756.60	48,000.00	--	3,756.60	-38	-88	3,751	9,962	0	0	9,874
02-Jan-22	51,562.40	48,000.00	--	3,562.40	-85	-283	3,501	8,320	0	0	8,037
<b>Total</b>	<b>103,319.00</b>	<b>96,000.00</b>		<b>7,319.00</b>	<b>-122</b>	<b>-371</b>	<b>7,252</b>	<b>18,282</b>	<b>0</b>	<b>0</b>	<b>17,911</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

# Contact Demand is applicable only in case of MSC Buyer.

**4. Technical Remarks:-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52056	220 KV S/s Suhela	Substation End	MAIN	communication fail

**5. Letter of Credit Details:-**

Avg. Wkly Payable DSM for Pre. Qtr (JUL21 - SEP21) ( ₹ )	Highest Wkly Payable DSM for Crr. Qtr. (OCT21 - DEC21) ( ₹ )	LC to be Paid ( ₹ )
131,422	0	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The bill amount of SDSMA Charges is receivable to you from CSPDCL, which is to be settled by the O/o GM (Finance), CSPDCL, Raipur.
- The Deviation Pool A/C no. is maintained by CSPDCL, therefore please contact with the officials of the GM (Finance), CSPDCL at 0771-2574340. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of CSPDCL are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Vendor Sub-Account Number. - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. Otherwise Open access permission/NOC may be denied.
- The details of above DSM charges statement is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of OAC.

**7. Notice :-**

(1). It is observed that you have contravened the limits on Deviation volume &amp; consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under :-

- Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 14
- Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- Number of time blocks where over-injection/under-drawl observed when freq is 50.10 Hz & above = 0

19/01/2022

**Superintending Engineer (MO)  
SLDC, CSPTCL, Raipur**

**Violation Report under Deviation volume and consequences of crossing limits as per Regulation 7 of CSERC  
(Intra-state ABT and Deviation Settlement Mechanism Regulation 2016 in respect of Sellers/Buyers**

period from 27-Dec-21 to 02-Jan-22

**(1) Over-injection/Underdrawl of electricity during a time-block when frequency is 50.10 Hz and above**

	29-Dec-21	30-Dec-21	31-Dec-21	Total
	No of TimeBlock	No of TimeBlock	No of TimeBlock	
SKSIP CSEB	1	2	1	4

**(2) Deviation of electricity during a time-block exceeds 12% of schedule or 150 MW, whichever is lower when frequency is 49.7 Hz and above and below 50.10 Hz**

	27-Dec-21	28-Dec-21	29-Dec-21	30-Dec-21	31-Dec-21	01-Jan-22	02-Jan-22	Total
	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	
SKSIP CSEB	55	93	82	62	62	79	66	499
UTCL BCW	0	0	0	0	0	96	96	192
UTCL RCW	0	0	0	0	0	7	7	14

**(3) Under-injection/Overdrawl of electricity during a time-block when frequency is below 49.7 Hz**

Nil



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**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

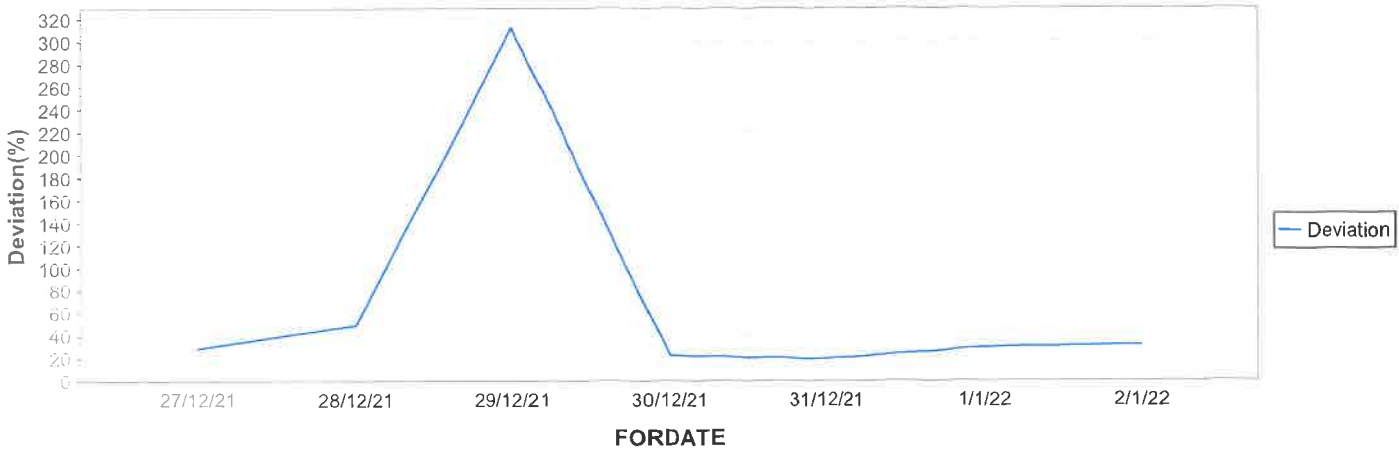
छत्तीसगढ़ राज्य विद्युत प्राणिका कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of SKSIP CSEB for the period 27-Dec-2021 to 02-Jan-2022**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in K/Wh	Deviation in %
27-Dec-21	48,212	37,200	--	11,012	29.60 %
28-Dec-21	55,788	37,200	--	18,588	49.97 %
29-Dec-21	68,094	16,480	--	51,614	313.19 %
30-Dec-21	60,719	49,440	--	11,279	22.81 %
31-Dec-21	59,141	49,440	--	9,701	19.62 %
01-Jan-22	64,144	49,440	--	14,704	29.74 %
02-Jan-22	65,150	49,440	--	15,710	31.78 %
<b>Total</b>	<b>421,247</b>	<b>288,640</b>			

Note:- 1. (+)ve deviation implies Over-injection and (-)ve deviation implies Under-injection.  
2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 27-Dec-2021 to 02-Jan-2022**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = **499**
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = **0**
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = **4**

**3. AMR STATUS :-**

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APM80098	220 KV S/s Siltara	Substation End	MAIN	Communication fail



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

**1. Deviation in respect of UTCL ECW for the period 27-Dec-2021 to 02-Jan-2022**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Deviation in KWh	Deviation in %
01-Jan-22	63,702	46,560	129600	112,458	63.84 %
02-Jan-22	61,045	46,560	129600	115,115	65.35 %
Total	124,747	93,120	259,200		

Note:- 1. (+)ve deviation implies Over-injection/under-drawl and (-)ve deviation implies Under-injection/over-drawl.  
2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



**2. Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 27-Dec-2021 to 02-Jan-2022**

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = **192**
- (ii). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = **0**
- (iii). Number of time blocks where over-injection/under-drawl observed when freq is 50.10 Hz & above = **0**

**3. AMR STATUS :-**

Meter id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52094	132 KV S/s Simga	Substation End	MAIN	communication fail



**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित  
 (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
 छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

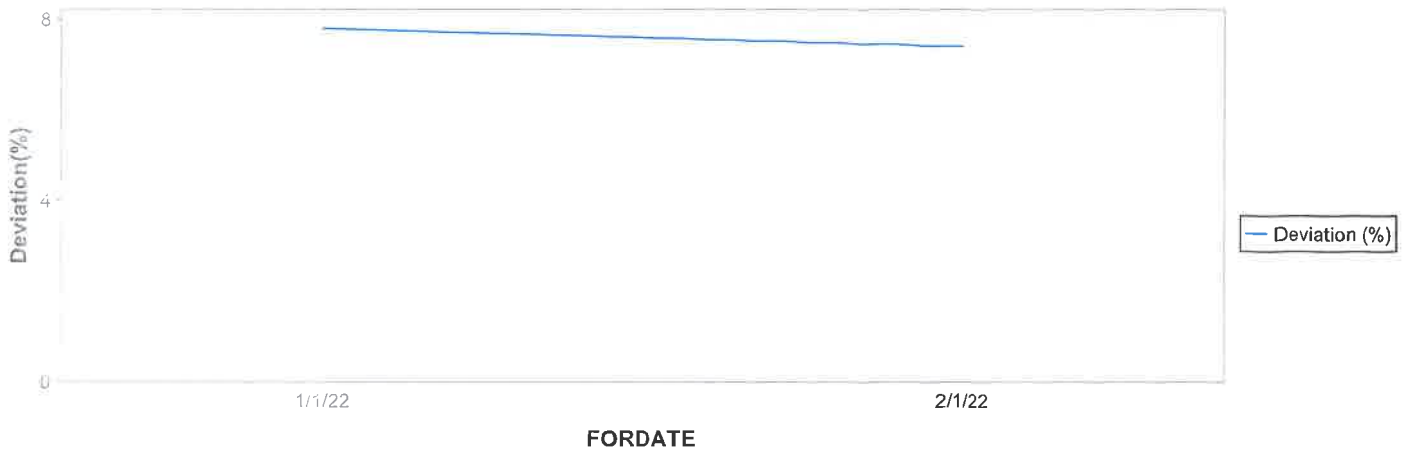
CIN - U40108CT2003SGC015820

1. Deviation in respect of **UTCL RCW** for the period **27-Dec-2021** to **02-Jan-2022**

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
01-Jan-22	51,757	48,000	--	3,757	<b>7.83</b> %
02-Jan-22	51,562	48,000	--	3,562	<b>7.42</b> %
Total	103,319	96,000			

Note:- 1. (+)ve deviation implies Over-injection/under-drawl and (-)ve deviation implies Under-injection/over-drawl.  
 2. The customer has not scheduled any power except scheduled date.

*Daily Deviation Pattern*



2. Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 27-Dec-2021 to 02-Jan-2022

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = **14**
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = **0**
- (III). Number of time blocks where over-injection/under-drawl observed when freq is 50.10 Hz & above = **0**

3. AMR STATUS :-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52056	220 KV S/s Suhela	Substation End	MAIN	communication fail